

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be filled

Amended

OPERATOR: License #: 31428
Name: Lonestar Oil
Address 1: PO Box 417
Address 2: _____
City: Victoria State: KS Zip: 67671 + _____
Contact Person: Jeff Crawford
Phone: (785) 735-2725
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☒ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 167-23704-00-00
Spot Description: _____
C S1/2 ^{NW1/4} Sec. 4 Twp. 14 S. R. 15 ☐ East ☒ West
1,980 Feet from ☒ North / ☐ South Line of Section
1,320 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☒ NW ☐ SE ☐ SW
County: Russell
Lease Name: J Dortland Well #: 21
Date Well Completed: 4/17/2011
The plugging proposal was approved on: 4/16/2011 (Date)
by: Bruce Basye (KCC District Agent's Name)
Plugging Commenced: 4/16/2011
Plugging Completed: 4/17/2011 5-16-2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	932'	0'
					RECEIVED
					MAY 27 2011
					KCC WICHITA

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 190 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal per sack, 1st plug @ 970' with 50 sacks, 2nd plug @ 410' with 100 sacks, 3rd plug @ 40' with 10 sacks, 30 sacks for rat hole, plug was down @ 9:00 am on 4/17/2011, by Quality (Ticket #5067). 5-16-2001 Rigged in Express well service, ran tubing to 1040', pumped 15 sacks of gel and 25 sacks of cement. Pulled to 400', pumped 101 sacks cement to circulate the well. POOH, hole stayed full.

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.
Address 1: PO Box 276 Address 2: _____
City: Ellinwood State: Kansas Zip: 67526 + _____
Phone: (620) 564-3800
Name of Party Responsible for Plugging Fees: Lonestar Oil
State of Kansas County, Barton, ss.
Jennifer Heape ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
Signature: Jennifer Heape

COPY

UPDATE REPORT

Date: 05/16/2011

Operator: Lonestar Oil Company

License: 31428

Location: NE SW NW/4 4-14-15W

Lease: Dortland

County: Russell

Findings:

- Dortland #21(API# 15-167-23704-00-00) located C S2 NW/4 4-14-15W Russell County, Kansas
- Quality Cementing plugged on rig. 4/16/2011 cement dropped at the end lost circulation.
- ran wire line Tagged @ 970'
- May 16, 2011 ran tubing to 1040' and pumped 15 sx of gel follow w/ 25 sx of cement
- PT to 400' pumped 101sx of cement and circulated
- POOH hole stayed full.

Ray Dinkel P.I.R.T. II
(Agent)



(Signature)

cc: file

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