

15-051-05229-00-00

RECEIVED
STATE CORPORATION COMMISSION

AUG 30 1972

CONSERVATION DIVISION
Wichita, Kansas

Form CP-4

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217

Ellis County, Sec. 29 Twp. 11S Rge. (E) 18 (W)

Location as "NE/CNW/SE/SW" or footage from lines SE-SE-NW

Lease Owner Champlin Petroleum Company

Lease Name Johnson (Lizzie) "A" Well No. 4

Office Address 2915 N. Lincoln, Okla. City, Okla. 73105

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 1-6 19 44

Application for plugging filed 7-12 19 72

Application for plugging approved 7-14 19 72

Plugging commenced 8-22 19 72

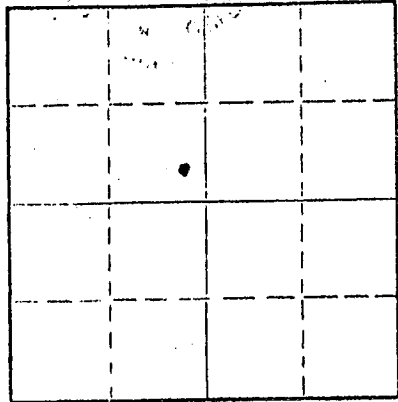
Plugging completed 8-22 19 72

Reason for abandonment of well or producing formation Production depleted to

uneconomical limit.

If a producing well is abandoned, date of last production 9-6 19 55

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas

Producing formation Arbuckle Depth to top 3538 Bottom 3547 Total Depth of Well 3547 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3538	3547	10-3/4	1200	None
				4 1/2	3539	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cemented 2-7/8" tubing in hole. Top of cement between 4 1/2" casing and tubing at 2700'.

Halliburton on 8-22-72 mixed and pumped 3 sacks of hulls, followed by 40 sacks of Halliburton light cement down 2-7/8" tubing. Cement from 1844' to surface. Mixed and pumped 5 sacks of Halliburton light cement in annulus between 2-7/8" tubing and 4 1/2" casing. Cement plug from 115' to surface. Mixed and pumped 90 sacks of Halliburton light cement in annulus between 10-3/4" surface casing and 4 1/2" casing. Cement from 625' to surface. Well plugged and abandoned at 9:45 A.M., 8-22-72.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton

Address Drawer 1431, Duncan, Okla.

Harold E. Melvin, COUNTY OF Oklahoma, ss.

Harold E. Melvin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God.

(Signature) Harold E. Melvin

2915 N. Lincoln, Okla. City, Okla. 73105 (Address)

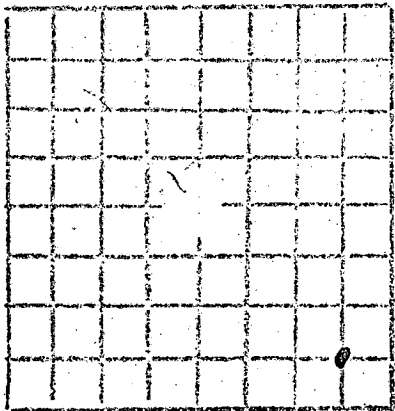
SUBSCRIBED AND SWORN to before me this 29th day of August, 1972

My commission expires 10-8-75

Notary Public

(For use in Kansas Only for reporting format on record)

WELL RECORD



COUNTY Ellis SEC. 29 TWP. 11S RGE. 18W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Box 552 - Enid, Oklahoma
 FARM NAME Johnson WELL NO. 4
 WELL LOCATED 2310' south and 2310' east of the NW 1/4 *NW Cor. of*

CHARACTER OF WELL Oil

Drilling Started: 12/23/43 Drilling Completed: 1/6/44

CASING RECORD

SIZE	WT.	THDS.	MAKE	FT.	IN.	AMOUNT PULLED	CEMENT
4 1/2"	9.5	8 Rd	Ptsbg	3539			150 Sax
10-3/4"	3 Ga		Natl	1200			475 sax

FORMATION RECORD

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Shale-Shells	0	505			
Shale-Shells-Sand	505	805			
Sand	805	985			
Shale	985	1035			
Shale-Red Bed	1035	1210			
Red Bed	1210	1310			
Anhydrite	1310	1345			
Red Bed-Shale	1345	1520			
Shale-Shells	1520	1660			
Shale-Salt	1660	1870			
Shale-Lime	1870	1935			
Shale-Shells	1935	2175			
Shale-Lime	2175	2320			
Lime-Shale	2320	2370			
Shale-Lime	2370	2490			
Lime-Shale	2490	2560			
Shale-Lime	2560	2690			
Shale-Shells	2690	2790			
Shale	2790	2975			
Shale-Lime	2975	3030			
Lime-Chert	3030	3180			
Lime	3180	3285			
Lime-Shale	3285	3335			
Lime	3335	3480			
Lime-Shale	3480	3518			
Shale-Lime	3518	3540			
Lime-Chert	3540	3542			
Lime	3542	3547			
Total Depth	3547				

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FORMATION TOPS

Anhydrite	1310
Lansing	3253
Arbuckle	3538

Subscribed and sworn to before me this
30 day of March - 1944

Gene Bess
 County Clerk

Superintendent

My Commission Expires: May 25, 1946.