

15-051-05459-00-00

RECEIVED
STATE CORPORATION COMMISSION

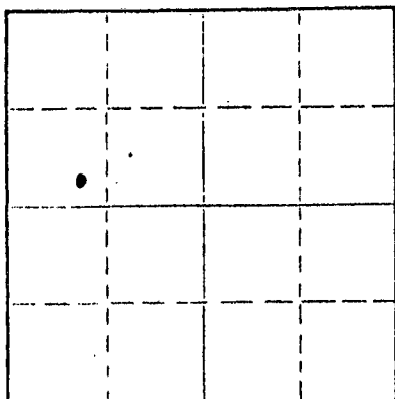
AUG 30 1972

CONSERVATION DIVISION
Wichita, Kansas Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 29 Twp. 11S Rge. (E) 18 (W)
Location as "NE/CNW/SE/SW" or footage from lines SE SW NW
Lease Owner Champlin Petroleum Company
Lease Name Johnson (Lizzie) "A" Well No. 3
Office Address 2915 N. Lincoln, Okla. City, Okla. 73105
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 11-25 19 43
Application for plugging filed 7-12 19 72
Application for plugging approved 7-14 19 72
Plugging commenced 8-21 19 72
Plugging completed 8-21 19 72
Reason for abandonment of well or producing formation depleted production.
Uneconomical to produce.
If a producing well is abandoned, date of last production 8-31 19 69
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas
Producing formation Arbuckle Depth to top 3611 Bottom 3617 Total Depth of Well 3620 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3611	3617	10-3/4"	1240	None
				4 1/2"	3617	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran 2-3/8" tubing to 1470'. Mixed and pumped 1 sack of hulls, 25 sacks of gel, followed with 20 sacks Halliburton light cement. Cement plug from 1145' to 1470'. Mud from 1145' to 600'. Pulled 870' of tubing, bottom at 600'. Mixed and pumped 50 sacks of Halliburton light cement. Pulled remaining tubing. Cement plug from 600' to surface. Mixed and pumped 50 sacks of Halliburton light cement. Pulled remaining tubing. Cement plug from 600' to surface. Mixed and pumped 15 sacks of Halliburton light cement in annulus between 5 1/2" casing and 8-5/8" surface casing.
Plugged and abandoned at 12:00 noon on 8-21-72.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Plainville Oil Well Service
Address 8th and Main, Plainville, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
Harold E. Melvin (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn in oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

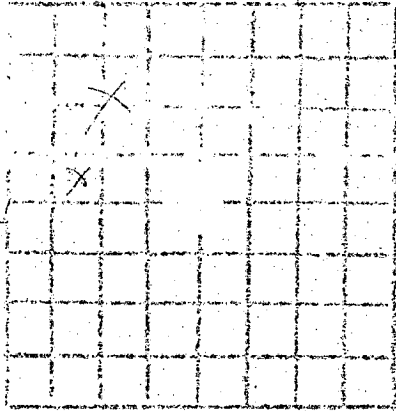
(Signature) Harold E. Melvin
2915 N. Lincoln, Okla. City, Okla. 73105
(Address)

Subscribed and sworn to before me this 28th day of August, 19 72

My commission expires 10-8-75

Myra C. Owens
Notary Public.

15-051-05459-00-00 WELL RECORD



COUNTY Ellis SEC. 29 TWP. 11S RGS. 18W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Enid - Oklahoma
 FARM NAME Johnson (Lizzie) WELL NO. 3
 WELL LOCATED 990' from the west line & 2310'
from the north line of the NW 1/4

CHARACTER OF WELL Oil
 Well Commenced: Nov. 9, 1943 Well Completed: Nov. 25, 1943.

CASING RECORD

SIZE	WT.	THDS.	MAFZ	FT.	IN.	AMOUNT PULLED	CEMENT
4-1/2"	9.50	8 Rd	Y-town	3617	--	None	225
10-3/4"	3 Ga		Nat'l	1240		None	550

FORMATION RECORD

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Shale-Shells	0	770			
Shale	770	865			
Sand	865	1075			
Shale	1075	1180			
Red Bed-Shells	1180	1250			
Red Bed	1250	1395			
Lime	1395	1445			
Shale-Red Bed-Shells	1445	1655			
Shale-Salt	1655	1955			
Shale	1955	2000			
Shale-Shells	2000	2200			
Shale	2200	2275			
Shale-Lime	2275	2340			
Lime	2340	2390			
Shale	2390	2465			
Shale-Lime	2465	2765			
Shale	2765	2870			
Shale-Lime	2870	3105			
Lime	3105	3600			
Lime-Shale	3600	3615			
Lime	3615	3620			
Total Depth	3620				

FORMATION TOPS

Topeka	3086
Lansing	3329
Arbuckle	3611

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 14 1972
 CONSERVATION DIVISION
 Wichita, Kansas

Subscribed and sworn to before me this
15 day of February-1944

Jane Rice

F. B. Wentworth
 Superintendent

My Com. Exp. May 25-1946.