

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY
Address: P.O. BOX 3092, Rm 3.454B, HOUSTON, TX 77253
Phone: (281) 366-4395 Operator License #: 5952
Type of Well: GAS Docket #:
The plugging proposal was approved on: December 30, 2009 (Date)
by: STEVE DURRANT (KCC District Agent's Name)
Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No
Producing Formation(s): List All (If needed attach another sheet)
Chase Depth to Top: 2370 Bottom: 2580 T.D. 2585

API Number: 15- 067-00345 : 00 00
Lease Name: Williams, Artie May
Well Number: 1
Spot Location (QQQQ): SW - SW - SW - NE
2640 Feet from [] North / [X] South Section Line
2640 Feet from [X] East / [] West Section Line
Sec. 32 Twp. 27S S. R. 37W [] East [X] West
County: Grant
Date Well Completed: 05-24-48
Plugging Commenced: 03-05-10
Plugging Completed: 03-05-10

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

03/05/2010-SEE ATTACHED REPORT.

CIBP 2050'

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APR 08 2010

4-8-10 KCC WICHITA

Name of Plugging Contractor: ORR ENTERPRISES, INC. License #: 33338

Address:

Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY

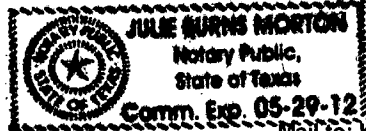
State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) [Handwritten Signature]

(Address) P.O. BOX 3092, RM 3.454B, WL-1 HOUSTON, TX 77253-3092

SUBSCRIBED and SWORN TO before me this 29th day of March, 20 10



[Handwritten Signature] My Commission Expires: 5-29-12
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hotnotes Report

Legal Name: WILLIAMS, ARTIE MAY 001
 Common Name: WILLIAMS, ARTIE MAY 001
 Country: UNITED STATES
 API #: 1506700345 Well ID: 96581505 State/Prov: KANSAS County: GRANT
 Location: 32- 27-S 37-W 1
 Field Name: HUGOTON
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 10/21/1947 - : P&A Date: 3/5/2010

Date	Reason	Description
3/5/2010	CHANGE OF SCOPE	<p>P&A</p> <ol style="list-style-type: none"> 1. SET CIBP AT 1890' 2. RUN CBL TO DETERMINE TOP OF CEMENT 3. PERFORATE CIRCULATING HOLES AT 600' 4. TIH WITH TUBING TO 1880 5. MIX AND PUMP 193 SACKS OF CEMENT TO FILL THE CASING FROM 1880' TO 600' 6. TOH WITH TUBING 7. ESTABLISH CIRCULATION BETWEEN 7" CASING AND 10 3/4"X7" ANNULUS 8. MIX AND PUMP 242 SACKS OF CEMENT TO FILL THE 7" CASING AND THE 10 3/4"X7" ANNULUS FROM GROUND LEVEL TO 600' 9. CUT OFF AND CAP THE CASING 5' BELOW GROUND LEVEL 10. RESTORE THE LOCATION <p>CEMENT BLEND: CLASS C CEMENT WITH 2% BENTONITE MIXED AT 14.1 PPG WITH A YIELD OF 1.51 CUFT/SK</p> <p>PLUGGING PROGRAM APPROVED BY STEVE DURRANT WITH THE KCC PLUGGING JOB WITNESSED BY JACK MACLASKEY WITH THE KCC PLUGGING JOB PUMPED BY ORR ENTERPRISES, INC PLUGGING JOB SUPERVISED BY RODNEY KAPP WITH BP</p>

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KCC WICHITA

Shop Phone: 580-251-9618
Fax: 580-252-4573

ORR ENTERPRISES, INC.

P.O. Box 1706
Duncan, Oklahoma 73534

FOR Joe Eudey

JOB OR AUTH. NO. _____

COMPANY BP America Production Co.

PAGE Grant Cty, KS Sec 32 27 - 37

SUBJECT P&A Artie May Williams 1

DATE 03/05/2010

BY Ronnie Orr

P&A Procedure w/ Cost

- 1) Tbg @ 1880' . Mix & pump 193 sks Class "C" cement w/ 2% Bentonite and 4% Calcium chloride ,Cement @ 14.1 ppg w/ 1.51 yield , (52 bbl slurry) mix in cottonseed hulls , est TOC @ 600' , POH w/ tbg & WOC .
- 2) 7" casing with squeeze holes @ 600' , est circulation down 7" & out 10 3/4" surface csg , mix & pump 242 sk Class "C" cement w/ 2% Bentonite @ 14.1 ppg w/ 1.51 yield (65 bbl slurry) , circulate to surface & leave full 7" & 10 3/4" csg.

Total Cost = \$ 9878.00

10 3/4"
@ 645'

7" Csg
@
2370'

5 1/2"
Slotted
Liner
2361' -
2585'

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