

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY

Address: P.O. BOX 3092, Rm 3.454B, HOUSTON, TX 77253

Phone: (281) 366-4395 Operator License #: 5952

Type of Well: GAS Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: November 05, 2009 (Date)

by: STEVE DURRANT (KCC District Agent's Name)

Is ACO-1 filed? [X] Yes [ ] No If not, is well log attached? [ ] Yes [ ] No

Producing Formation(s): List All (If needed attach another sheet)

Chase Depth to Top: 2456 Bottom: 2610 T.D. 2640

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

API Number: 15- 055-00390.00 01

Lease Name: Garden City Company

Well Number: 7

Spot Location (QQQQ): - NW - NW - SE

2490 Feet from [ ] North / [X] South Section Line

2490 Feet from [X] East / [ ] West Section Line

Sec. 14 Twp. 23S S. R. 34W [ ] East [X] West

County: Finney

Date Well Completed: 09-01-98

Plugging Commenced: 03-04-10

Plugging Completed: 03-04-10

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

03/04/2010-SEE ATTACHED REPORT.

RECEIVED

APR 08 2010

KCC WICHITA

Name of Plugging Contractor: ORR ENTERPRISES, INC. License #: 33338

Address:

Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY

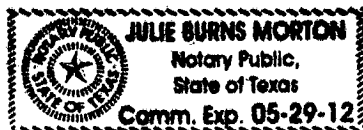
State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) [Handwritten Signature]

(Address) P.O. BOX 3092, RM 3.454B, WL-1 HOUSTON, TX 77253-3092

SUBSCRIBED and SWORN TO before me this 29th day of March, 20 10



[Handwritten Signature] My Commission Expires: 5-29-12 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Hotnotes Report

Legal Name: GARDEN CITY 7  
 Common Name: GARDEN CITY 7  
 Country: UNITED STATES  
 API #: 1505500390 Well ID: 96529805 State/Prov: KANSAS County: FINNEY  
 Location: 14- 23-S 34-W 1  
 Field Name: HUGOTON  
 Block: Slot No: 84 Platform:  
 License No: License Date: Licensee:  
 Spud Date/Time: 8/5/1946 - : P&A Date: 3/4/2010

Date	Reason	Description
3/4/2010	CHANGE OF SCOPE	<p>P&amp;A WELL ON 3/4/2010</p> <ol style="list-style-type: none"> <li>1. TOH WITH RODS AND TUBING</li> <li>2. MIX AND PUMP 100 SACKS OF CEMENT WITH 4% CALCIUM CHLORIDE AND 400 LBS OF COTTONSEED HULLS.</li> <li>3. LET CEMENT SET 1 HOUR</li> <li>4. MIX AND PUMP 150 SACKS OF CEMENT TO FINISH FILLING CASING. CASING FULL FROM 2634' BACK TO GROUND LEVEL</li> <li>5. 7"X5 1/2" ANNULUS FULL OF CEMENT.</li> <li>6. 10 3/4"X7" ANNULUS FULL OF CEMENT.</li> <li>7. CUT OFF AND CAP CASING 5' BELOW GROUND LEVEL</li> <li>8. RESTORE THE LOCATION</li> </ol> <p>CEMENT BLEND: CLASS C CEMENT WITH 2% BENTONITE, MIXED AT 14.1 PPG WITH A YIELD OF 1.51 CUFT/SK.</p> <p>PLUGGING PROGRAM APPROVED BY KEN JEHLIK WITH THE KCC            PLUGGING JOB WITNESSED BY JACK MACLASKEY WITH THE KCC            PLUGGING JOB PUMPED BY ORR ENTERPRISES, INC            PLUGGING JOB SUPERVISED BY KEVIN STRUBE WITH BP</p>

**RECEIVED**  
**APR 08 2010**  
**KCC WICHITA**

Shop Phone: 580-251-9618  
Fax: 580-252-4573

# ORR ENTERPRISES, INC.

P.O. Box 1706  
Duncan, Oklahoma 73534

FOR Joe Eudey

JOB OR AUTH. NO. \_\_\_\_\_

COMPANY BP America Production Co.

PAGE \_\_\_\_\_

SUBJECT P&A Garden City # 7

DATE 03/04/2010

BY Ronnie Orr

## P&A Procedure w/ Cost

- 1) RU down 5 1/2" liner , mix & pump 100 sks Class "C" cement w/ 2% Bentonite @ 14.1 ppg w/ 1.51 yield ( 26.9 bbl slurry ) , mix in 400 lbs cottonseed hulls , SD & WOC 1 hr .
  - 2) RU down 5 1/2" csg , mix & pump 150 sks Class "C" cement w/ 2% Bentonite at 14.1 ppg w/ 1.51 yield ( 40.3 bbl slurry ) & fill 5 1/2" to surface .
- Total Cost @ \$7050

10 3/4"  
@ 352'

All  
strings  
cement  
to surf

5 1/2"  
Liner  
Surf -  
2419'

7" 23#  
@  
2629'

DR

RECEIVED  
APR 08 2010  
KCC WICHITA