

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY
Address: P.O. BOX 3092, Rm 3.454B, HOUSTON, TX 77253
Phone: (281) 366-4395 Operator License #: 5952
Type of Well: GAS Docket #:
The plugging proposal was approved on: December 15, 2009 (Date)
by: STEVE DURRANT (KCC District Agent's Name)
Is ACO-1 filed? [X] Yes [ ] No If not, is well log attached? [ ] Yes [ ] No
Producing Formation(s): List All (If needed attach another sheet)
Chase Depth to Top: 2717 Bottom: 2780 T.D. 2803

API Number: 15- 067-20075 00 00
Lease Name: George Hagerman Gas Unit
Well Number: 2
Spot Location (QQQQ): NW - NW - SE - NW
1495 Feet from [X] North / [ ] South Section Line
1550 Feet from [ ] East / [X] West Section Line
Sec. 21 Twp. 29S S. R. 36W [ ] East [X] West
County: Grant
Date Well Completed: 04-21-71
Plugging Commenced: 03-03-10
Plugging Completed: 03-03-10

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

03/03/2010-SEE ATTACHED REPORT.

CIBP - 2650'

RECEIVED APR 08 2010

Name of Plugging Contractor: ORR ENTERPRISES, INC. License #: 160288 WICHITA

Address:

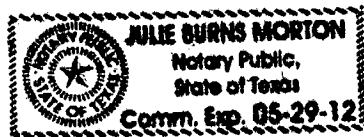
Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY

State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Deann Smyers

(Address) P.O. BOX 3092, RM 3.454B, WL-1 HOUSTON, TX 77253-3092



SUBSCRIBED and SWORN TO before me this 29th day of March, 2010

Julie Burns Morton Notary Public My Commission Expires: 5-29-12

## Hotnotes Report

Legal Name: HAGERMAN, GEO. 2 V  
 Common Name: HAGERMAN, GEO. 2 V  
 Country: UNITED STATES  
 API #: Well ID: 89825801 State/Prov: KANSAS County:  
 Location: 21- 29-S 36-W 1  
 Field Name: PANOMA  
 Block: Slot No: Platform:  
 License No: 5952 License Date: Licensee:  
 Spud Date/Time: 1/21/1971 - 00:00 P&A Date: 3/3/2010

Date	Reason	Description
3/3/2010	CHANGE OF SCOPE	<p>           1. TOH WITH RODS FROM 1363'.            2. CUT OFF STUCK TUBING AT 1358'. TOH WITH TUBING.            3. PERFORATE CIRCULATING HOLES AT 697'.            4. TIH WITH TUBING TO 1350'.            5. MIX AND PUMP 140 SACKS OF CEMENT MIXED WITH 200 LBS OF COTTONSEED HULLS AND 2% CALCIUM CHLORIDE TO FILL 5 1/2" CASING FROM 1350' BACK TO 700'.            6. TOH WITH TUBING            7. MIX AND PUMP 200 SACKS TO FILL INSIDE AND OUTSIDE OF 5 1/2" CASING FROM 697' BACK TO GROUND LEVEL            8. CUT OFF AND CAP CASING 5' BELOW GROUND LEVEL.            9. RESTORE THE LOCATION         </p> <p>           CEMENT BLEND: CLASS "C" CEMENT WITH 2% BENTONITE, MIXED AT 14.1 PPG, WITH A YIELD OF 1.51 CUFT/SK.            PLUGGING PROCEDURE APPROVED BY STEVE DURANT WITH THE KCC            JOB WITNESSED BY JACK MACLASKEY WITH THE KCC            JOB PUMPED BY ORR ENTERPRISES INC.            JOB SUPERVISED BY KEVIN STRUBE WITH BP.         </p>

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 APR 08 2010  
 KCC WICHITA

Shop Phone: 580-251-9618  
Fax: 580-252-4573

# ORR ENTERPRISES, INC.

P.O. Box 1706  
Duncan, Oklahoma 73534

FOR Joe Eudey

JOB OR AUTH. NO. \_\_\_\_\_

COMPANY BP America Production Co.

PAGE \_\_\_\_\_

SUBJECT P&A George Hagerman # 2

DATE 03/03/2010

BY Ronnie Orr

## P&A Daily Report

- 1) RU down 2 3/8" tbg at Top of fish ,EOT @ 1350' , Mix & pump 140 sks Class "C" cement w/ 2% bentonite and 4% Calcium Chloride , mix in 200# cottonseed hulls. 1.51 yield @ 14.1 ppg , 37.7 bbl slurry .
- 2) POH w/ tbg & RU down 5 1/2" csg w/ squeeze perfs @ 700' . Mix & pump 200 sks Class "C" cement w/ 2% Bentonite @ 14.1 ppg w/ 1.51 yield and circulate cement to surface thru 8 5/8" surface casing . Total 53.7 bbl slurry . Leave 5 1/2" & 8 5/8" full to surface . Total Cost = \$8530

8 5/8"  
@  
669'

top of  
fish @  
1350'

5 1/2"  
14# @  
2801'

RECEIVED  
APR 08 2010  
KCC WICHITA