

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5697
Name: Jackson Brothers, L.L.C.
Address 1: 116 East Third St. Eureka, KS 67045-1747
Address 2: (none)
City: Eureka State: KS Zip: 67045 + 1747
Contact Person: Roscoe G. Jackson II
Phone: (620) 583-5122
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: SWD SWD Permit #: D-21,865.0
 ENHR Permit #: _____ Gas Storage Permit #: none
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
(SWD) Depth to Top: _____ Bottom: _____ T.D. _____
Cattleman Depth to Top: 2374' Bottom: 2394' T.D.: 2510'
(actually, Squirrel) Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 073-90-692
Spot Description: ca. E/2 NE/4 NW/4
_____ Sec. 3 Twp. 26 S. R. 8E East West
4,630 Feet from North / South Line of Section
3,090 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greenwood
Lease Name: Crew Well #: 4 (Four)
Date Well Completed: 19 Jan. 1960 (oil) *
The plugging proposal was approved on: 9 April 2010 (Date)
by: Mike Heffern, P.I.R.T. (KCC District Agent's Name)
Plugging Commenced: 8 April 2010
Plugging Completed: 14 April 2010
* Recompleted 1 March 1983 for SWD.

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
surface	casing		8-5/8"	100 feet	none (cemented in)
production	casing		4-1/2"	2,572 feet	none **
** Top 225' cemented on 23 Feb. 1983; in April 2003, holes were cemented-squeezed at 1486' (200 sx), 1200' (100 sx), 1009' (150 sx), and 483' (100 sx, 50 sx).					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Washed and drilled down 4 1/2" casing with 2-3/8" EUE tubing to 2510'. On 14 April 2010, Consolidated plugged 4 1/2" with solid cement plug from 2510' to surface in 3 stages, as follows. Spot cement through tubing at 2510' to 1256'; pull tubing to 1256'; spot cement from 1256' to 629'; pull tubing to 629'; spot cement from 629' to surface; pull rest of tubing; topped out 4 1/2" with good slurry to surface. Used a total of 190 sacks 60/40 Pozmix with 4% gel. See attached Consolidated Ticket Number 24099, dated 4-14-10, for further information on this plug job.

Plugging Contractor License #: 31878 Name: Jim Snyder Inc.
Address 1: Box 109 Hamilton, KS 66853 Address 2: (none)
City: Hamilton State: Kansas Zip: 66853
Phone: (620) 344-6283
Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.
State of Kansas County, Greenwood, ss.
Roscoe G. Jackson II, Co-Manager for Operator, Co-MANAGER
(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Roscoe G. Jackson II 19 APRIL 2010

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Company: Jackson Brothers

Sec: 3-26S-3E

Loc: SE NE NW

County: Greenwood

Contractor: Sunflower Drilling Company, Inc.
Box 311
Eureka, Kansas

Farm: Crew #4

Comm: 6-2-59 Comp: 6-9-59

Casing Record: Set 100' of 8 5/8 w/100 sks
Set 2590' of 4 1/2 w/75 sks

Log:

0-1	Soil
10	Lime
280	Lime & Shale
770	Shale & Shells
835	Lime & Shale
895	Shale & Shells
1350	Lime & Shale
1410	Sd-Douglas
1510	Shale
1622	Sd-Latin
1592	Shale
1640	Lime
1750	Lime & Shale
1904	Shale
2135	Lime
2300	Lime & Shale
2334	Lime
2377	Lime & Shale
2394	Sd-Cattleman & Shale
2525	Shale
2540	Sd-Hartlesville, Bleeding Core
2590	Shale
2590	R.K.E. Total Depth

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 24099
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-10	4006	CREW # 4	3	265	8E	GW
CUSTOMER JACKSON BROTHERS, LLC			TRUCK #			
MAILING ADDRESS 116 E. 3rd			445	DRIVER Justin	TRUCK #	DRIVER
CITY EUREKA			439	John S		
STATE KS			436	Russ		
ZIP CODE 67045						

JOB TYPE P.T.A. HOLE SIZE 7 1/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" ; 9.5 lb.
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 13.5* SLURRY VOL 47 BBL WATER gal/sk 7.0 CEMENT LEFT in CASING 2510'
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: RAN 2 3/8 Tubing inside 4 1/2 CASING. wash down to TD of 2510' (80 Jts)
Circulate hole clean w/ 85 BBL fresh water. Plug 4 1/2 casing w/ Solid Cement Plug from 2510'
to SURFACE in the following stages. 2 3/8 Tubing set @ 2510'. Spot Cement from 2510'-1256'
Pull 40 Jts Tubing. Spot Cement from 1256'-629'. Pull 20 Jts Tubing. Spot Cement from
629' to SURFACE. Pull remaining 20 Jts Tubing. Top of casing w/ cement. Used total
of 190 SKS 60/40 Pozmix Cement w/ 4% GeL, 1/2# flocele /sk @ 13.5*/gal, yield 1.40
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	15	MILEAGE	3.55	53.25
1131	190 SKS	60/40 Pozmix Cement	11.00	2090.00
1118.B	650 #	GeL 4%	.17	110.50
1107	95 #	Flocele 1/2 # /sk	2.00	190.00
5407	8.17 TONS	Ton Mileage BULK TRUCK	MIC	305.00
5502 C	2 HRS	80 BBL VAC TRUCK (To Empty Pit)	96.00	192.00
			Sub Total	3840.75
			SALES TAX 6.3%	150.60
			ESTIMATED TOTAL	3991.35

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AUTHORIZATION Russell Jackson II TITLE CO-MANAGER DATE 14 APRIL 2010
 THANK YOU M