

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W. 47th Street, Suite 412
Address 2: _____
City: Kansas City State: Mo. Zip: 64112 + _____
Contact Person: Richard Singleton
Phone: (913) 638-6398
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 159-21815-00-00
Spot Description: _____
SE, NE, NE Sec. 23 Twp. 18 S. R. 8 East West
390 4349 Feet from North / South Line of Section
290 332 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Willms Well #: 1
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: Virgil Clothier (KCC District Agent's Name)
Plugging Commenced: 4-2-10
Plugging Completed: 4-4-10

Handwritten: OFF FILE

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
			8-5/8"	243'	None
			5-1/2"	3243'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged off bottom with sand to 3050' and 5 sacks cement. Perforated well @1100', 750' and 293'. ran tubing to 1100', pumped 35 sacks cement, pulled up to 750', pumped 35 sacks cement, pulled up to 293', pumped 150 sacks cement, lost circulation. Cement @1100', ran tubing to 1100', pumped 35 sacks cement. Pulled to 750', pumped 35 sacks, pulled to 293 and circulated 60 sacks to surface. Tied onto surface, pumped 20 sacks, topped off with 10 sacks. Used 60/40 pos, 4% gel. Plugging Complete.

Plugging Contractor License #: 31529 Name: Mike's Testing & Salvage, Inc.
Address 1: P.O. Box 467 Address 2: _____
City: Chase State: Kansas Zip: 67524 + 0467
Phone: (620) 938-2943
Name of Party Responsible for Plugging Fees: Petroleum Technologies, Inc.
State of Kansas County, Rice, ss.
Mike Kelso Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed, and the same are true and correct, so help me God.

Signature: *Mike Kelso*

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
APR 14 2010
4-14-10
KCC WICHITA

Handwritten: AR