

15-109-20023-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

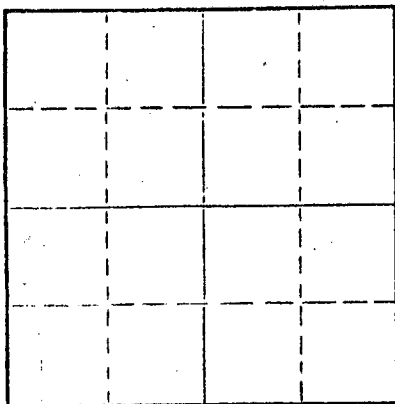
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH

Logan County, Sec. 35 Twp. 13S Rge. (E) 33 (W)

Location as "NE/CNWKSWX" or footage from lines SE NW
Lease Owner Abercrombie Drilling, Inc.
Lease Name SMOKY VALLEY Well No. 1
Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 28, 1973
Application for plugging filed (verbally) July 28, 1973
Application for plugging approved (verbally) July 28, 1973
Plugging commenced July 28, 1973
Plugging completed July 28, 1973
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Bill Nichols
Producing formation Depth to top Bottom Total Depth of Well 4515 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1st plug set at 1200' w/70 sx. cement
2nd plug set at 240' w/20 sx. cement
3rd plug set at 40' w/10 sx. cement
Job completed at 2:00 p.m. 7-28-73
State plugger: Bill Nichols

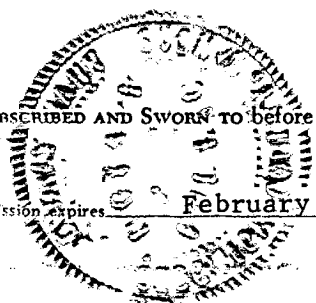
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AUG 1 1973
CONSERVATION DIVISION
Wichita, Kansas
08-01-73

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202

STATE OF KANSAS COUNTY OF SEDGWICK ss.
Jerry A. Langrehr (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry A. Langrehr
801 Union Center, Wichita, Kansas 67202
(Address)

Subscribed and sworn to before me this 30th day of July, 1973



My commission expires February 10, 1975

Beverly Mann
Notary Public

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

KANSAS DRILLERS LOG

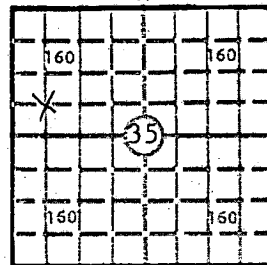
S. 35 T. 13 R. 33 ^{EX}_W

API No. 15 — 109 — 20,023-00-00
 County Number

Loc. SE NW

County Logan

640 Acres
N



Locate well correctly

Elev.: Gr. 2886

DF 2892 KB 2894

Operator Abercrombie Drilling, Inc.		
Address 801 Union Center Wichita, Kansas		
Well No. #1	Lease Name Smoky Valley	
Footage Location 1980 feet from (N) SE line 660 feet from (NE) (W) line		
Principal Contractor Abercrombie Drilling, Inc.	Geologist Orlin Phelps	
Spud Date July 9, 1973	Total Depth 4515'	P.B.T.D.
Date Completed July 27, 1973	Oil Purchaser	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8-5/8"	28#	202'	Common	175	---

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 Wichita, Kansas

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator **Abercrombie Drilling, Inc.**

Well No. **1** Lease Name **Smoky Valley**

S35 T 13S R 33 E W Dry Hole

WELL LOG

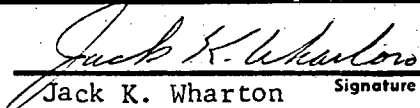
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0	213	Anhydrite	2345
Shale	213	1300	Heebner	3798
Shale & Lime	1300	1450	Toronto	3814
Lime & Shale	1450	1559	Lansing	3842
Shale & Lime	1559	1650	B/K. C.	4170
Sand	1650	1680	Pawnee	4293
Shale	1680	1960	Ft. Scott	4350
Lime & Shale	1960	2347	Mississippian	4496
Anhydrite	2347	2369	ELTD	4515
Lime & Shale	2369	3075		
Shale & Lime	3075	3136		
Lime & Shale	3136	3830		
Lime	3830	4515		
R.T.D.		4515		
DST #1 (3781-3840) 30" - 45"-30"-60". Rec 30' SOCM & 1380' SOCMW. IFP 94#, IBHP 1160#, FFP 688#, FBHP 1136#. BHT 112#.				
DST #2 (3807-3840) 30"-45"-30"-60". Rec. 50' SOCM, 1380' SOCMW. IFP 59#, IBHP 927#, FFP 718#, FBHP 1090#. BHT 112#.				
DST #3 (3851-3864) 30"-45"-30"-60". Rec. 500' SW. IFP 11#, IBHP 1171#, FFP 231#, FBHP 1171#.				
DST #4 (3870-3941) 30"-45"-90"-60". Rec. 1' free oil, 800' SW. IFP 47#, IBHP 1125#, FFP 426#, FBHP 1102#. BHT 115°.				
DST #5 (3997-4048) 30"-45"-90"-60". Rec. 50' free oil, 60' OCM, 600' OCW & 360' SW. IFP 35#, IBHP 1206#, FFP 485#, FBHP 1206#.				
DST #6 (3941-3953) (Straddle Test) 45"-45"-30"-45". Rec. 10' oil specked mud. IFP 0#, IBHP 1229#, FFP 11#, FBHP 1229#.				
DST #7 (4049-4095) 30"-45"-90"-60". Rec. 110' thin watery mud w/few spots oil. IFP 35#, IBHP 1253#, FFP 94#, FBHP 1229#. BHT 117°.				
DST #8 (3799-3826) (Hookwall) 30"-45"-90"-60". Rec. 2' oil, 740' VSOCM, 1000' mdy salt water. IFP 47#, IBHP none, FFP 811#, FBHP 1090#.				

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 DIVISION
 7/31/73

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Jack K. Wharton Geologist
	Title
	July 31, 1973 Date