

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

15-015-19276-00-00 KCC

OPERATOR: License #: 7131
Name: Richard B. Morris
Address 1: P. O. Box 482
Address 2: _____
City: Canton State: Ks Zip: 67428 + 0482
Contact Person: Richard Morris
Phone: (620) 877 7094
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Hunton Depth to Top: 2398 Bottom: 2420 T.D. 2464
Kansas City Depth to Top: 2014 Bottom: 2058 T.D. 2122
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - Jan. 1957
Spot Description: NE NW
NE NW Sec. 29 Twp. 23 S. R. 4 East West
730 Feet from North / South Line of Section
1950 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Everett Well #: 1
Date Well Completed: Jan. 1957
The plugging proposal was approved on: 12/23/09 (Date)
by: Shane Jones (KCC District Agent's Name)
Plugging Commenced: 12/23/09
Plugging Completed: 12/23/09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	10 3/4"	90'	None
		Production	7"	2463'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Ran 2 3/8 tubing, tagged brigde plug at 2122', pulled up to 2100', mixed & pumped 75 sacks of 60/40 poz mix 3% cal/clr. Pulled tubing up to 266', ran wire line tagged top of cement at 1871'. Mixed & pumped 78 sacks 60/40 poz mix + 4% gell, casing full. Pulled tubing, top off 7" casing full to surface.

RECEIVED
JAN 26 2010

Plugging Contractor License #: 6819 Name: Scott's well service, Inc. **KCC WICHITA**
Address 1: P. O. Box 136 Address 2: _____
City: Roxbury State: Ks Zip: 67476 + _____
Phone: (785) 254 7828
Name of Party Responsible for Plugging Fees: Richard B. Morris
State of Kansas County, McPherson, ss.
Richard B. Morris Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Richard B. Morris

ALADDIN PETROLEUM CORPORATION
 COMPANY: ~~ALADDIN PETROLEUM CORPORATION~~
 CONTRACTOR: CROWE DRILLING CO., INC.

FARM: EVERETT NO. 1
 LOCATION: G NE NW
 Sec. 29-23-4E
 Butler County, Kans.

COMMENCED: December 16, 1955
 COMPLETED: December 31, 1956 (ROTARY)
 JAN. 9, 1957 (CABLE TOOLS)

CASING RECORD:
 10 5/4" set at 92' with
 100 sacks cement.
 7" casing set at 2465'
 with 500 sacks cement,
 1,000 SAK

ELEVATION: 1358' DF
 1353' QL
 PRODUCTION: 25 BOPD

FORMATIONS	DEPTH
Elay, sand and lime	92'
Lime and shale	145'
Lime	245'
Lime and shale	345'
Lime	425'
Lime and shale	1785'
Lime	1885'
Shale	1985'
Lime and shale	1985'
Kansas City Lime	2170'
Lime and shale	2375'
Hutton Dolomite	2445'
Violet Lime	2464'
TOTAL DEPTH	2464'

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 KCC WICHITA

I hereby certify this to be a true and accurate log of the above described well, as shown by the Daily Drilling Reports.

CROWE DRILLING COMPANY, INC.

[Signature]

Subscribed and sworn to before me this 31st day of December, 1956.

[Signature]
 Notary Public

My commission expires June 21, 1958

ELECTRIC LOG TOPS

LANSING	1722'
KANSAS CITY	1954'
BASE KANSAS CITY	2170'
HUNTON	2372'
TD	2464'

PERF. 113 HOLES 2398-2420'. 21 HOLES OPEN 2413-20', TOOK SWAB TEST SWABBED 369 BBL. FLUID, 292 BBL. WAS OIL.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 232542

Invoice Date: 12/23/2009 Terms: 0/30,n/30 Page 1

MORRIS, RICHARD B
603 S. KANSAS
P.O. BOX 482
CANTON KS 67428
(620) 628-4777

EVERETT #1
23254
12-23-09

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	153.00	10.7000	1637.10
1118A	S-5 GEL/ BENTONITE (50#)	600.00	.1600	96.00
1102	CALCIUM CHLORIDE (50#)	160.00	.7100	113.60

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	870.00	870.00
446 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
491 MIN. BULK DELIVERY	1.00	296.00	296.00

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*pd 12/26/09
S.P. CR # 6197
A 3179.53
ABM*

Parts:	1846.70	Freight:	.00	Tax:	97.88	AR	3179.58
Labor:	.00	Misc:	.00	Total:	3179.58		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



ENTERED

TICKET NUMBER 23254
 LOCATION El Dorado #30
 FOREMAN LARRY STORM

PO Box 884, Chanute, KS 66720
 620-431-9216 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-23-09	4645	Everett #1	29	23S	4E	Butler
CUSTOMER Richard B Morris			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 482			446	Jaed		
CITY Chanute			491	Bobby		
STATE KS						
ZIP CODE 66748						

JOB TYPE Plugging HOLE SIZE _____ HOLE DEPTH 2463 CASING SIZE & WEIGHT 7" 82
 CASING DEPTH 2463 DRILL PIPE _____ TUBING 238 OTHER OTAP 2122
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE Pub-2014-2024

REMARKS: Safety Meeting - Ripped up to 238 tubing - Tubing at 2100 ft
Mixed 75 sks 60/40 Poz-mix + 4% S.S.D + 3% CACL2 - Full
Wagon Cement at 1871 ft - Tubing at 2466 ft. Mixed 78 sks
60/40 Poz-mix + 4% S.S.D -

7" Casing Full to Surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	810.00	810.00
5406	20	MILEAGE	3.45	69.00
1131	153 sks	60/40 Poz-mix	10.70	1637.10
113A	600 lbs	CeO	.16	96.00
1102	160 lbs	CACL2	.71	113.60
5407	1	Bulk Delivery	296.00	296.00
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KCC WICHITA				
Subtotal				3081.70
SALES TAX				97.88
ESTIMATED TOTAL				3179.58

Auth 3727 AUTHORIZATION RB Morris TITLE _____ DATE _____
 232542

SCOTT'S WELL SERVICE, INC.

PO BOX 136

ROXBURY, KS 67476

(785) 254-7828

COMPANY:
Richard Morris

DATE:
12/24/2009

LEASE:
Everette

WELL #:
1

OPERATOR:
Jay Scott

UNIT #:
4

<u>Date</u>	<u>Invoice #</u>	<u>Description of Services</u>	<u>Price</u>	<u>Amount</u>
12/23/09	17282	Drove to location and rigged for tubing. Ran tubing to bottom. Pumped 75 sacks cement on bottom. Pulled tubing to 270' and pumped cement to surface. Pull tubing out and tore down and left location.		

Unit Operator, 2 Men 4 Hours \$195.00 \$780.00

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KCC WICHITA

Tax

5.30% \$41.34

Total

\$821.34

*Pd 12/26/09
S.P.C.R # 6136
#1141.34*

**WE APPRECIATE AND THANK YOU FOR YOUR BUSINESS
THIS INVOICE IS DUE BY THE 31st OF JANUARY
TERMS ARE 1.5% ON PAST DUE BALANCES
PLEASE PUT INVOICE NUMBER ON YOUR CHECK**

