

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

15-099-19895-00-00

Lease Operator: COLT ENERGY, INC

API Number: 15 - N/A OLD WELL

Address: P O BOX 388, IOLA, KS 66749

Lease Name: MCNICKLE

Phone: (620) 365-3111 Operator License #: 5150

Well Number: OW6

Type of Well: GAS DH Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ): - SW - NW - NW

4516 Feet from [ ] North / [x] South Section Line

4921 Feet from [x] East / [ ] West Section Line

The plugging proposal was approved on: 4/7/10 (Date)

Sec. 11 Twp. 33 S. R. 17 [x] East [ ] West

by: RUSSELL HINES (KCC District Agent's Name)

County: LABETTE

Is ACO-1 filed? [ ] Yes [x] No If not, is well log attached? [ ] Yes [x] No

Date Well Completed: UNKNOWN

Producing Formation(s): List All (If needed attach another sheet)

Plugging Commenced: 4/1/10

OLD WELL NO Depth to Top: Bottom: T.D.

INFO AVAILABLE Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

Plugging Completed: 4/7/10

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: SURFACE, NO CSG/TUBING IN WELL.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

4/1/10 B&L TRENCHING REPAIRED SURFACE CSG 4/6/10 GUS JONES RAN 2" & WASHED DOWN TO 632'TD -- 4/7/10W & W PRODUCTION COMPANY PUMPED 71SXS FROM 627-400' RUN 2SXS GEL SPACER CEMENT FROM 400' - 250' PUMPED 111SXS CEMENT FROM 250' TO SURFACE-- PULLED 2" TOPPED WELL OFF. USED TOTAL OF 182SXS CEMENT WELL PLUGGED.

Name of Plugging Contractor: W & W PRODUCTION COMPANY License #: 5491

RECEIVED KANSAS CORPORATION COMMISSION

Address: 1150 HIGHWAY 39, CHANUTE, KS 33720

MAY 05 2010

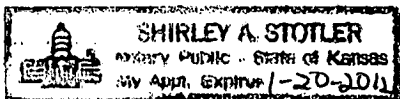
Name of Party Responsible for Plugging Fees: COLT ENERGY, INC

CONSERVATION DIVISION WICHITA, KS

State of KANSAS County, ALLEN, ss.

DENNIS KERSHNER (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Dennis Kershner

(Address) P O BOX 388, IOLA, KS 66749

SUBSCRIBED and SWORN TO before me this 30th day of April, 2010

Shirley A. Stotler My Commission Expires: 1-20-2012 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DR

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 4-1-10

Lease Name McNickel

Well No. Q # QOW6

Reason for Pulling Blow out well

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

Type of Pump Run In \_\_\_\_\_

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

get ready to rig up,  
Surface casing messed  
up

Called In By \_\_\_\_\_

Signed By MKB

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MAY 05 2010

CONSERVATION DIVISION  
WICHITA, KS

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 4-2-10

Lease Name McMickel Well No. ~~Q206~~ Q206

Reason for Pulling Blow out well  
going to plug

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

Type of Pump Run In \_\_\_\_\_

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

got ready to fig up  
B+L Had to cut pipe

Called In By \_\_\_\_\_ Signed By \_\_\_\_\_

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MAY 05 2010  
CONSERVATION DIVISION  
WICHITA, KS

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 4-6-10

Lease Name McNickel Well No. OW #6

Reason for Pulling ready to plug

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

Type of Pump Run In \_\_\_\_\_

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

Move all equipment to location  
ready to ~~start~~ start plug job

Called In By \_\_\_\_\_ Signed By Mike G

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KANSAS CORPORATION COMMISSION

MAY 05 2010

CONSERVATION DIVISION  
WICHITA, KS

W & W Production Company

1150 Highway 39  
Chanute, Kansas 66720-5215  
Mobile: 620-431-5970  
Phone: Office/Home 620-431-4137

# Invoice

DATE	INVOICE NO.
4/14/2010	44910

<b>BILL TO</b>
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Plug Well#0W-6 McNickle Labette County, Kansas
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*20*

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
4/7/2010	Pump Truck	Pump Charge	1	400.00	400.00T
	Cement	For plugging	182	8.00	1,456.00T
	Gel	Gel	2	15.00	30.00T
		632' TD Cement 627'-400' with 71 sacks, Run 2 sacks gel spacer cement from 250' to surface with 111 sacks of cement pulled pipe & topped off.			
		<i>500216267-2009.53</i>			
				<b>Sales Tax (6.55%)</b>	\$123.53
				<b>Total</b>	\$2,009.53

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KANSAS CORPORATION COMMISSION  
MAY 05 2010  
CONSERVATION DIVISION  
WICHITA, KS

Fax #	
620-431-3183	carolwimsett4@yahoo.com

APR 15 2010