

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5225  
Name: Quinque Operating Company  
Address 1: 908 N.W. 71st St.  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73116 + \_\_\_\_\_  
Contact Person: Catherine Smith  
Phone: (405) 840-9876 ext. 129  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 057-20649-00-00  
Spot Description: \_\_\_\_\_  
NE SW NW Sec. 28 Twp. 29 S. R. 22  East  West  
1,706 Feet from  North /  South Line of Section  
1,214 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ford  
Lease Name: Cuerr Trust Well #: 1  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: 11/29/09 (Date)  
by: Ken Jehlick (KCC District Agent's Name)  
Plugging Commenced: 11/29/09  
Plugging Completed: 11/30/09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	550'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st Plug: 1400' w/50 sx cement through drill pipe  
2nd Plug: 600' w/50 sx  
3rd Plug: 360' w/50 sx  
60' w/20 sx; Rat hole w/30 sx; Mouse hole w/20 sx

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Plugging Contractor License #: 5929 Name: Duke Drilling Co., Inc.  
Address 1: P.O. Box 823 Address 2: \_\_\_\_\_  
City: Great Bend State: KS Zip: 67530 + \_\_\_\_\_  
Phone: (620) 793-8366  
Name of Party Responsible for Plugging Fees: Quinque Operating Company  
State of Oklahoma County, Oklahoma, ss.  
Catherine Smith  Employee of Operator or  Operator on above-described well,  
(Print Name)  
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.  
Signature: Catherine Smith

CEMENT

Customer Huntington Energy Lease No. \_\_\_\_\_ Date 11-29-09  
 Lease Creek Truss Well # 1  
 Field 08337 Station 1717 Depth 1480' County FORD State KS  
 Type Job PTA 244 Formation \_\_\_\_\_ Legal Description 27-A-22

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Acid	720 x 60/40	DATE	PRESS	ISIP
Depth	Depth	From #1 1480'	Pre Pad	1.5 w/c 0	4:26	7.5 gal/sec	5 Min.
Volume	Volume	From #2 600'	Pad	7.5 gal/sec			10 Min.
Max Press	Max Press	From #3 360'	Frac	13.5 lb/gal			15 Min.
Well Connection	Annulus Vol.	From #4 60'					Annulus Pressure
Plug Depth	Plucker Depth	From Rot-Matrix 50 x	Flush	Mud + H <sub>2</sub> O			Total Load

Customer Representative Roger Pearson Station Manager Jerry Bennett Treater GARY Humphries  
 Service Units 19888 2742 19804 19883  
 Driver Names Garry Alex D. Chris Wintz

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0700					Arrive on loc - Safety Met - Rig up Equip
0900					Plug #1 1480' 50x
0900	0		13.3	4	Pump 50x @ 13.5#
0903	0		17.5	6	Pump Mud Displ.
0909					Pull Drill Pipe - Pulled Dry
					Plug #2 600' 50x
0950	0		13.3	4	Pump 50x @ 13.5#
1000	0		4.9	4	Pump Mud Displ.
1010					Pull Drill Pipe - Pulled Dry
					Plug #3 360' 50x
1026	0		13.3	4	Pump 50x @ 13.5#
1030	0		2	2	Pump Water Displ.
1035					Pull Drill Pipe (Pulled Dry) Pull Ret + Mover
					Plug #4 60' 20x
1200	0		5.3	2	Pump 20x @ 13.5#
1210	0		8	2	Plug Rot hole w/ 20x
1220	0		5.3	2	Plug Mouse hole w/ 20x
1230					Rig Down Equip.
1245					Check Leave Loc

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