STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

ive All Information Completely (ake Required Affidavit fail or Deliver Report to:	WELL PLUGGING RECORD						
Conservation Division State Corporation Commission		4					
212 No. Market	<u>E</u> 11	is	County	y. Sec. 6	Twp. 11 Rge.	17_ (E)	$\underline{\hspace{1cm}}(w)$
Wichita, Kansas 67202 NORTH	Location as "NI	E/CNWXSWX" o	r footage fro	m linesS	e sw ne		
160 - 201 00 01 01	Lease Owner	Aspen E	<u>nterpris</u>	es. Inc.			
	Lease Name	Younger P. O. P.	282	Cmont D	and Konana	. Well No	<u> </u>
			and the second second		end, Kansas		
	Date well comp	· · · =	is Oil, Gas of	Dry Hole) _			19
		1	 				19
	Application for	plugging approv	ed				19
i i	Plugging comm	enced	4-	28 ⊷70			19
	Plugging compl	eted) = /U		···	19
	Reason for aban	donment of well	or producing	formation 🕳		<u>, </u>	
					·		
Locate well correctly on above Section Plat	_	obtained from	37 -		or its agents bef	ore plugging w	as com-
Name of Conservation Agent who sup-	ervised plugging of thi	s well					
Producing formation	D	epth to top	Botton	1	_ Total Depth of	Well 3622	Feet
show depth and thickness of all water	, oil and gas formation	ıs.			-		
OH CAS OF WATER RECORD	26					CASING REC	OPD
OIL, GAS OR WATER RECORI)3 	 				CASING NEC	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED D	JT
DEA				8.5/8	218	None	20
STATE CORPOSI	EIVED			5,1/2	None	2195'	130
A A .	TION COMMISSION					 	
	1 1070						
CONSERVAT	ON DIVISION						
Wichita	Kansas						
	1	<u> </u>	<u> </u>			<u> </u>	
with measuring in 35 gallon Dumped 5 sachad 19" streed 20,80'. No consideration of the sachad street and stre	nto location, ng line, botto of sand and c ks of cement of tch at 2,500 p hange in tensi at 2214', work t down because ling 19 joints cellar, put of	m at 35831, losed in 5 n bottom wisi or 110,000. ed casing of rain. of 5 1/2" n plug cont	1/2". Sith dump 200 lbs. Loose. I	making from the four face properties of the face of th	luid at top the was on Rigged up sing at 307 joints of pipe. Tor off location	Put a vacuum. jacks. O' and 5 1/2"	
and 130 sack	s of pozmix cer	ment.					
			· · · · · · · · · · · · · · · · · · ·				
				·			
		description is neces	sary, use BACK	of this sheet)		may or summarish and and and	Same Comments of the
Name of Plugging Contractor			Box 221		Company, In Bend, Kansa		
Address		1.0.	DOX 52T	ureau	Delia mans	15 01770	
well, being first duly sworn on oath, above-described well as filed and the Michael Subscribed and Sworn to bef	Rockhold says: That I have kn it the same are true ar	owledge of the ad correct. So l	employee of facts, statemelp me God	owner) or (or ents, and mate Box 22X	wner or operator) ters herein contai	end, Kansa	og of the
My commission extire May 2	1973	·		_		ivotaty k	uonc.
TO ENTRY MINE							

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

Company. RAINS & WILLIAMSON OIL 'Farm- Younger

SE SW NE

Total Depth. 3621

Comm. 3-30-66 Shot or Treated.

Contractor. Rains & Williamson Oil

issued. 5-28-66

CASING:

8 5/8" Q 2118.47' w/1 65 sx.

County Ellis

KANSAS



SALCRECE VALORION CONTROL SON

Production. Dry

Figures Indicate Bottom of Formations.

surface soil	20
sand & shale	219
shale & shells	675
sand	880
red bed	1065
red bed & shale	1223
Anhydrite	1263
shale (1)	1889
lime	1939
lime w/shale	2305
lime	2455
lime w/shale	3209
lime	3260
'lime w/shale	3378
lime	3557
Arbuckle lime	3619
	3621
Total Depth	

TOPS: SCOUT

*Anhydrite	1223-6
*Elmonte	2869
*Topeka	3010
*Queen Hill	/ 3180 🖔
Heebner Shale	3258
Toronto Lime	3279
Lansing	3302
	3524
Arbuckle	3538
1	the state of the

SAMPLE TOP