

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name ... Pickrell Drilling Company
Address ... 110 N. Market
Suite 205
City/State/Zip ... Wichita, KS 67202

Purchaser ... None

Operator Contact Person ... Jay McNeil
Phone ... (316) 262-8427

Contractor: License # 5123
Name ... Pickrell Drilling Company

Wellsite Geologist ... Thomas Funk
Phone ... (316) 262-8427

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

3-11-85 3-19-85 3-19-85
Spud Date Date Reached TD Completion Date

4301
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 264 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-063-20,893-00-00

County... Gove

SW NE NE Sec. 34 Twp. 14S Rge. 27 East West

4290 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

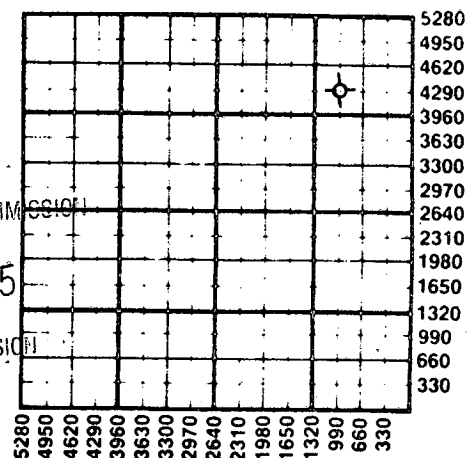
Lease Name... Rohr Well #... 2-E

Field Name... Atlantus NW

Producing Formation... None

Elevation: Ground... 2447 KB... 2452

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAR 27 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 37122

Groundwater... 4950 Ft North from Southeast Corner
(Well) ... 330 Ft West from Southeast Corner of
Sec 7 Twp 15 Rge 26 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title... C.W. Sebitts - Partner Date... 3-25-85

Subscribed and sworn to before me this 25th day of March 1985
Notary Public... Katherine J. Rule
Date Commission Expires... June 29, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec 34 Twp 14 Rge 27W

SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Rohr Well # 2-E

Sec. 34 Twp. 14S Rge. 27 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3924'-3960', 30"-60"-30"-30", wk blow died, rec. 20' oil spk mud, IFP 39#-39#, FFP 49#-49#, ISIP 1037#, FSIP 535#.

DST#2 4168'-4220', 30"-60"-30"-30", Rec. 60' mud, IFP 49#-49#, FFP 69#-69#, ISIP 801#, FSIP 297#.

DST#3 4259'-4295', 30"-60"-15"-30", Rec. 60' oil spk mud, IFP 49#-49#, FFP 59#-59#, ISIP 722#, FSIP 476#.

DST#4 4292'-4301', 30"-60"-90"-90", Rec. 10' oil, 310' muddy wtr (25% mud, 75% wtr), IFP 89#-99#, FFP 129#-149#, ISIP 1099#, FSIP 1002#.

Name	Top	Bottom
Anhydrite	1875(+577)	
Heebner	3647(-1195)	
Lansing	3690(-1238)	
Stark	3928(-1476)	
B/Kansas City	3984(-1532)	
Fort Scott	4185(-1733)	
Cherokee	4212(-1760)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	264'	60/40poz	175	2%gel, 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

