

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-063-20,679-00-00

ADDRESS 110 North Market, Suite 205 COUNTY Gove

Wichita, Kansas 67202 FIELD Wildcat ATLANTUS NW

** CONTACT PERSON Jay McNeil PROD. FORMATION Miss

PHONE 262-8427

PURCHASER Koch Oil Company LEASE # #1 Rohr 'E'

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION SW SE NE

DRILLING Pickrell Drilling Company 2310Ft. from North Line and

CONTRACTOR 110 N. Market, Suite 205 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC34 TWP14S RGE27 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4350'KB PBSD 4319'(Float)

SPUD DATE 6-23-83 DATE COMPLETED 8-5-83

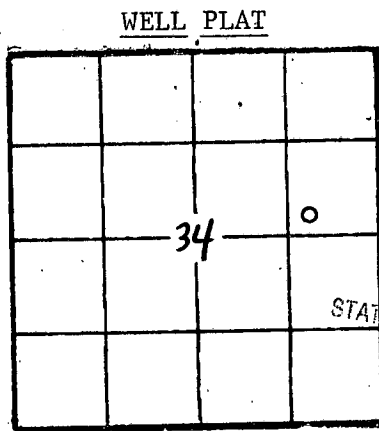
ELEV: GR 2450 DF 2452 KB 2455

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 248'KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

STATE CORPORATION COMMISSION RECEIVED

SEP 28 1983

09-28-83

CONSERVATION DIVISION Wichita, Kansas

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

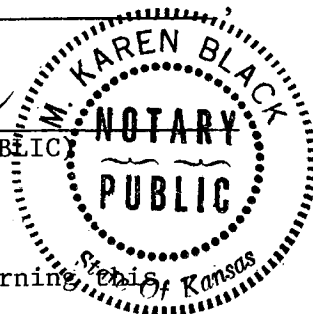
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of August

19 83.

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black



** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO
OPERATOR

Pickrell Drilling Co. LEASE NAME Rohr 'E'

SEC. 34 TWP. 14S RGE. 27 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show Geological markers,
Logs run, or Other
Descriptive information.

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing and
shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey. _____</p> <p>DST #1, 3828'-3860', 30"-60"-90"-90", wk blow inc. to mod blow, rec. 298' SOSpkMSW, IFP 10#-62#, FFP 62#-135#, ISIP 1222#, FSIP 1201#.</p> <p>DST #2, 3856'-3892', 30"-60"-10"-out, wk blow died 30", rec. 20' mud, IFP 21#-26#, ISIP 1098#, FFP 52#-57#, FSIP none taken.</p> <p>DST #3, 3884'-3918', 30"-60"-90"-90", SB T/O, rec. 165' free oil, 41 degrees API at 73. degrees, 160' HOCM. (50% oil, 50% mud), 70' OCM (35%oil, 65% mud); IFP 31#-88#, ISIP 1274#, FFP 93#-166#, FSIP 1243#.</p> <p>DST #4, 3914'-3942', 30"-60"-90"-90", strong blow T/O, rec. 300' GIP, 130' HOCM (50%oil, 50% mud), 60' OCM (40% oil, 60% mud) NW, IFP 21-52#, ISIP 901#, FFP 73-93#, FSIP 870#.</p> <p>DST #5, 4148'-4200', 30"-60"-10"-out, wk blow, died 30", rec. 25' M, NS, IFP 42#-47#, ISIP 1020#, FFP 52#-73#, FSIP none.</p> <p>DST #6, 4193'-4265', 30"-30"-10"-out, wk blow, died 7", rec. 15' mud NS, IFP 52#-57#, ISIP 104#, FFP 57#-63#, FSIP none.</p> <p>DST #7, 4214'-4289', 30"-60"-10"-out, wk blow died 30", rec. 20' SOSpkM, IFP 62#-62#, FSIP 435#, FFP 73#-73#, FSIP none.</p> <p>If additional space is needed use Page 2,</p>				
			ELOG TOPS:	
			Anh	1875(+581)
			Heebner	3636(-1181)
			Lansing	3678(-1223)
			Stark	3913(-1458)
			Base/Kansas C.	3965(-1510)
			Fort Scott	4168(-1713)
			Cherokee	4193(-1738)
			Miss	4270(-1815)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	248' KB	60/40 poz	180 Sx	2%gel-3%cc.
PRODUCTION	7 7/8"	4 1/2"	10.5#	4348' KB	60/40 poz	175 Sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4300-4304'
TUBING RECORD			4		3924-3926'
Size	Setting depth	Packer set at	4		3898-3902'

ACID, FRACTURE SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gal 15% NE Acid. Acidize w/1500 gal 28% NE Acid.	4300'-3902'
Acidize w/5000 gal 15% retarded acid.	
Acidized w/500 gal 15% NE acid. Reacidized w/750 gal 28%	
Acidized w/1000 gal 15% NE.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-17-83	PUMPING	
Estimated Production - I.P.	Oil 34 bbls.	Gas % 4 bbls.
	Water MCF	Gas-oil ratio CFPB
Perforations 4300'-3902'		