

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

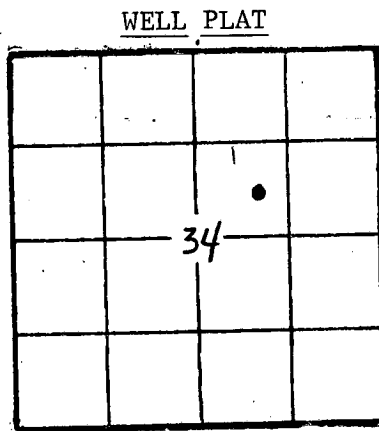
LICENSE # 5123 EXPIRATION DATE 6/30/84
OPERATOR Pickrell Drilling Company API NO. 15-063-20,698-00-00
ADDRESS 110 N. Market, Suite 205 COUNTY Gove
Wichita, Kansas 67202 FIELD Castle Rock

** CONTACT PERSON Jay McNeil PROD. FORMATION Miss
PHONE 262-8427

PURCHASER Koch Oil Company LEASE # 3 Rohr 'B'
ADDRESS P. O. Box 2256 WELL NO. 3
Wichita, Kansas 67201 WELL LOCATION E/2 SW NE

DRILLING Pickrell Drilling Company 1980 Ft. from North Line and
CONTRACTOR 1650 Ft. from East Line of
ADDRESS 110 N. Market, Suite 205 the NE (Qtr.) SEC34 TWP 14 RGE 27 (W).
Wichita, Kansas 67202

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4298'KB PBSD 4252'
SPUD DATE 10-24-83 DATE COMPLETED 11-16-83
ELEV: GR 2454 DF 2456 KB 2459

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 246'KB DV Tool Used? _____
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of December 19 83.

[Signature]
(NOTARY PUBLIC)
KAREN BLACK
NOTARY PUBLIC
STATE OF KANSAS

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION
DEC 29 1983
CONSERVATION DIVISION
12-28-83
Wichita, Kansas

SIDE TWO
OPERATOR

Pickrell Drlg. Co.

LEASE NAME #3 Rohr 'B'

SEC. 34 TWP. 14S RGE. 27 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show Geological markers,
Logs run, or Other
Descriptive information.

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing and
shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey. _____</p> <p>DST #1 3857'-3895', 30"-60"-90"-90", Rec. 329' mdy wtr., 1'FO, IFP 51#-72#, FFP 114#-145#, ISIP 1220#, FSIP 1205#.</p> <p>DST #2 3895'-3945', 30"-60"-60"-90", Rec. 180'GIP, 45'OCM (25% oil), 60' OCM (15% oil), 60' SOCM (10% oil, 35% wtr, 55% mud). IFP 62=72#, FFP 83-93#, ISIP 820#, FSIP 820#.</p> <p>DST #3 4155'-4220', 30"-60"-30"-30", Rec. 10' mud, IFP 51#-61#, FFP 61#-61#. ISIP 727#, FSIP 83#.</p> <p>DST #4 4221'-4290', 30"-60"-90"-90", fair blow (plugging on 1st & 2nd op. flow) - flushed tool 2nd op. had good blow, rec. 180'GIP, 20' clean oil, 154' mdy oil (50% oil), 62' mdy oil (60% oil), 124' mdy oil (70% oil), 62' OCMud (25% oil), total fluid 422', IFP 114#-114#, FFP 124#-176#, ISIP 1195#, FSIP 1018#.</p> <p>DST #5 4290'-4298', 30"-60"-60"-90", Rec. 180' GIP, 660' cln. oil, 62' OCM (10% oil, 90% mud), IFP 74#-103#, FFP 165#-234#, ISIP 1060#, FSIP 1039#. If additional space is needed use Page 2,</p>			<p>ELOG TOPS:</p> <p>Anh 1874(+585)</p> <p>Heebner 3638(-1179)</p> <p>Lansing 3679(-1220)</p> <p>Stark 3918(-1459)</p> <p>B/KC 3969(-1510)</p> <p>FS 4169(-1710)</p> <p>Cke 4196(-1737)</p> <p>Miss 4265(-1806)</p>	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	246' KB	60/40 poz	180	2%gel-3%cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4282'	60/40 poz	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval Open Hole Comp.

Size	Setting depth	Packer set at
2 3/8"	4288'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized down csg w/250 gal mud acid plus 500 gal reg acid.	Open Hole Comp.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-17-83	Pumping	
Estimated Production -I.P.	Oil 34 bbls.	Gas MCF 46 bbls.
	Water %	Gas-oil ratio CFPB

Disposition of gas (burned, used on lease or sold)

Perforations
Open Hole Comp.