

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-063-20,620-00-00

ADDRESS 200 Douglas Building COUNTY Gove

Wichita, Kansas 67202 FIELD ATLANTUS NW w.c.

** CONTACT PERSON Sherry Kendall PROD. FORMATION Mississippi

PHONE 316-263-3201

PURCHASER INLAND CRUDE PURCH. CORP. LEASE Jones 'FF'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NE NW SE

DRILLING SLAWSON DRILLING CO., INC. 2340 Ft. from South Line and

CONTRACTOR 200 Douglas Building 1650 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 34 TWP 14S RGE 27W(W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4375' PBTD 4325'

SPUD DATE Oct. 4, 82 DATE COMPLETED Oct. 28, 82

ELEV: GR 2451 DF 2454 KB 2457

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 101,255-C

Amount of surface pipe set and cemented 247' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

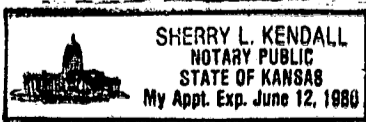
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of February 19 83

19 83



Signature of Sherry L. Kendall

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 18 1983 03-18-83 CONSERVATION DIVISION Wichita, Kansas

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 1982 Sand & shale 1982 - 2539 Sand, shale & lime 2539 - 4375 Lime and shale 4375			LOG TOPS	
DST #1 3821-3887 (140' & 160' Zns) 30-60-45-75, Rec. 1' Free Oil, 137' VSO&WCM (1% Oil), IFP 40-80#, FFP 80-112#, ISIP 1262#, FSIP 1214#			ANHY 1880 (+577) B/ANHY 1916 (+541) HEEB 3636 (-1179) TORO 3657 (-1200) LANS 3675 (-1218) MUN CRK 3829 (-1372)	
DST #2 3883-3924 (180' Zn) 30-60-45-75, Rec. 207' GIP, 135' TF, 12' CGO (35.5° Gr), 63' OCM (26% Oil, 5% Gas, 69% Mud), 60' OCM (17% Oil, 60% Gas, 77% Mud) IFP 32-64#, FFP 64-80#, ISIP 1262#, FSIP 1230#			STARK 3918 (-1461) BKC 3970 (-1513) PAW 4079 (-1622) MYR STA 4116 (-1659) FT SC 4169 (-1712) L/CHER 4196 (-1739)	
DST #3 3917-3954 (200' Zn) 30-60-45-75, GBTO, Rec. 340' GIP, 5' Free Oil, 35' OCM (6% Gas, 38% Oil, 56% Mud), 60' OCM (10% Gas, 30% Oil, 60% Mud), 60' OCSW (8% Gas, 4% Oil, 32% Wtr, 56% Mud) IFP 32-96#, FFP 96-144#, ISIP 1038#, FSIP 991#			MISS 4274 (-1817) LTD 4374	
DST #4 4151-4199 (FT SC Zn) 30-60-45-75, FBTO, Rec. 305' GIP, 3' FO, 72' OCM (26% Oil, 2% Gas, 72% Mud), IFP 32-48#, FFP 43-64#, ISIP 457#, FSIP 289#			DST #7 4283-4296 (MISS Zn) IFP VSB/13", TF: VSB/20", No GIP, Rec. 270' FO (40.3 gr @ 50°), 30' OCM (94% Oil, 2% Wtr, 4% Mud), 50' MCO (87% Oil, 13% Mud), 60' MCO (90% Oil, 10% Mud), 60' MCO (88% Oil, 12% Mud) 60' MO (91% Oil, 9% Mud) 60' SWCMO (90% Oil, 4% Wtr, 6% Mud), 60' SWCMO (78% Oil, 10% Wtr, 12% Mud), (16,000 CHL, system is 16,000 CHL)	
DST #5 4236-4290 (MISS Zn) Packer Failure			IFP 40-152#, FFP 152-257#, ISIP 1238#, FSIP 1206#	
DST #6 4196-4290 (MISS Zn) 30-60-45-75, IF: 1" blow; FF: VWB, Rec. 20' Free Oil (38° Gr), 70' OCM (20% Oil, 80% Mud), IFP 64-88#, FFP 88-104#, ISIP 1278#, FSIP 1246#			DST #8 4296-4304 (MISS Zn) 30-60-45-75, VSB-died/25" into 2nd op, Rec. 2800' GIP, 900' TF: 60' CGO (40.6° Gr), 60' MO (8% Gas, 88% Oil, 3% Wtr, 1% Mud), 60' SO&WCM (1% Oil, 14% Gas, 20% Wtr, 65% M), 60' SO&MCSW (1% Oil, 69% W, 30% M), 60' SO&MCSW (1% Oil, 3% Wtr, 46% Mud), (CHL 15,000 - system is 14,000), IFP 24-160#, FFP 176-326#, ISIP 1094#, FSIP 1110#	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	24#	247'	60/40 poz	175 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4374'	50/50 poz	150 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 5/8" Jumbo	jets 4290-98

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4291'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 10/29/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38°
Estimated Production -I.P. 55 bbls.	Gas None	Water % 21
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio N/A
N/A	Perforations 4290-98	CFPB

FRANK E. MANN
CONSERVATION DIVISION
Wichita Kansas