

CORRECTED COPY

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_  
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.  
F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5692 EXPIRATION DATE 6/85  
OPERATOR AMERICAN PETROFINA CO. OF TEXAS API NO. 15-063-20709  
ADDRESS P.O. Box 18850 COUNTY Gove  
Oklahoma City, OK 73118 FIELD Castle Rock Field Ext  
\*\* CONTACT PERSON Dave Roddy PROD. FORMATION Dry  
PHONE 405/840-0674 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE COBERLY  
ADDRESS \_\_\_\_\_ WELL NO. 1  
WELL LOCATION NE NE NW

DRILLING Slawson Drilling 330 Ft. from North Line and  
CONTRACTOR ADDRESS 200 Douglas Bldg, Broadway & Douglas 2310 Ft. from West Line of  
Wichita, KS 67202 the (Qtr.) SEC 33 TWP 14S RGE 27 (W)

PLUGGING Allied Cementers  
CONTRACTOR ADDRESS West Wichita Street  
Russell, KS

WELL PLAT			

(Office Use Only)  
KCC   
KGS   
SWD/REP PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4350' PBDT. \_\_\_\_\_  
SPUD DATE 2/6/84 DATE COMPLETED 2/16/84  
ELEV: GR 2465 DF 2467 KB 2470

DRILLED WITH (CABLE) (ROTARY) X (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 953' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAVE RODDY, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David A. Roddy  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of March, 19 84.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 19 1984  
CONSERVATION DIVISION  
Wichita, Kansas

Laylene M. Smith  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/1/84

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR AMERICAN PETROFINA CO. LEASE NAME COBERLY SEC 33 TWP 14S RGE 27 (W)

FILL IN WELL INFORMATION AS REQUIRED; OF TEXAS WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Dakota Base	0'	925'	Lansing	3676' (-1209)
Stone Coral	926'	1894'	St. Louis	
Heebner	1895'	3628'	(Mississippian)	4276' (-1806)
Lansing	3629'	3671'		
"J" Zone	3672'	3909'		
Fort Scott	3910'	4155'		
Cherokee	4156'	4184'		
Conglomerate	4185'	4233'		
Mississippian	4234'	4265'		
St. Louis	4266'	4276'		
TD	4350'			

DST #1 - 3886-3909' - IHP 2055 psi, FHP 2033 psi, IFP 3 1/31-15", ISIP 825-60", FFP 3 1/31-45", FSIP 858-120". Recovered 20' mud with specks of oil on tools. BHT 122° F.

DST #2 - 4278-4290' - Slight blow on preflow, no blow on final flow. IHP 2288, FH 2266, IFP 2 1/21 in 15", ISIP 974 in 60", FFP 2 1/21 in 60", FSIP 985 in 120". Recovered 15' oil speckled mud. BHT 300° F.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	953	Light	300	3% CaCl w/1/4# Flocele
					Common	200	2% Gel, 3% CaCl
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.		Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations			