

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1984
 OPERATOR ENERGY THREE, INC. API NO. 15-063-20,727-00-00
 ADDRESS P. O. Box 1505 COUNTY GOVE
GREAT BEND, KANSAS 67530 FIELD LEIGHTON SE
 ** CONTACT PERSON STANLEY FREEMAN PROD. FORMATION PAWNEE (MYRICK STATION)
 PHONE AC316-792-5968

PURCHASER KOCH OIL COMPANY LEASE MENDENHALL "B"
 ADDRESS WICHITA, KANSAS WELL NO. 1
 DRILLING BIG THREE DRILLING, INC. WELL LOCATION SW SW SW
 CONTRACTOR P. O. Box 52 330 Ft. from SOUTH Line and
 ADDRESS GORHAM, KANSAS 67640 330 Ft. from WEST Line of
the SW (Qtr.) SEC 32 TWP 14S RGE 27 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

	32		

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4350' PBDT 4333'
 SPUD DATE 1-20-84 DATE COMPLETED 2-10-84
 ELEV: GR 2490' DF _____ KB 2495'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 261 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

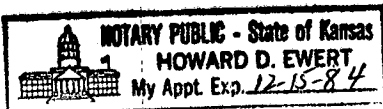
A F F I D A V I T

STANLEY FREEMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Stanley Freeman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16TH day of FEBRUARY, 1984.



Howard D. Ewert
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: DECEMBER 15, 1984

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning information.

FEB 21 1984
02-21-84
CONSERVATION DIVISION
Wichita, Kansas

15-063-20727-00-00

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR ENERGY THREE, INC.

LEASE MENDENHALL "B" SEC. 32 TWP. 14S RGE 27 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Geologist Does This	
SAND & SHALE	-0-	1930		
ANHYDRITE	1931	1968		
SHALE & SAND	1968	2735		
LIME & SHALE	2735	4350'	RTD	
D.S.T. # 1: FROM 4179' TO 4225' TIMES = 45 - 60 - 45 - 90				
RECOVERED 215' GAS IN PIPE AND 145' GAS & OIL CUT MUD (10% TO 19% OIL)				
INITIAL FLOW PRESSURE = 57 - 57 FINAL FLOW PRESSURE = 72 - 72				
INITIAL SHUT IN = 304 # FINAL SHUT IN = 86 #				
D.S.T. # 2 (STRADDLE) FROM 4129' TO 4155' TIMES = 30-30-30-30				
INITIAL FLOW PRESSURE = 262 - 338 FINAL FLOW PRESSURE = 436 - 535				
INIT. SHUT IN = 1128 # FINAL SHUT IN = 1041 #				
RECOVERED 2100' OF CLEAN GASSY OIL. GAS TO SURFACE IN 25 MINUTES ON THE FIRST OPENING.				
ELECTRIC LOG TOPS:				
ANHYDRITE	=	1932'		
HEEBNER	=	3653'		
TORONTO	=	3675'		
LANS.-KC	=	3692'		
BASE OF KC	=	3996'		
UPPER PAWNEE	=	4102'		
MYRICK STATION	=	4142'		
FORT SCOTT	=	4195'		
CHEROKEE SHALE	=	4223'		
CHEROKEE SAND	=	4296'		
MISSISSIPPI	=	4311'		
LOG T.D.	=	4351'		

RECEIVED
STATE CORPORATION CO.
FEB. 21 1984
CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	20 #	261	60/40 POZ.	165	3 % C.C. 2 % GEL.
PRODUCTION	7 7/8	4 1/2	10.5 #	4349	50/50 POZ.	225	10 % SALT 3/4 OF 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DEEP PENT.	4142' TO 4146'

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 GALLONS 20 % REGULAR	4142' TO 4146'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-10-84	PUMPING	
Estimated Production -I.P.	Oil	Gas
	75 bbls.	MCF
		Water % -0- bbls.
		Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations