

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181  
name DONALD C. SLAWSON  
address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan  
Phone 316-263-3201

Contractor: license # 5657  
name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charles Spradlin  
Phone (316)683-0668

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5-15-84 5-24-84 5-24-84  
Spud Date Date Reached TD Completion Date

4390' 4390'  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 314 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 063-20,770 - 00-00  
County Gove  
SE SE SW (location) Sec 31 Twp. 14S Rge. 27W  East  West  
330 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

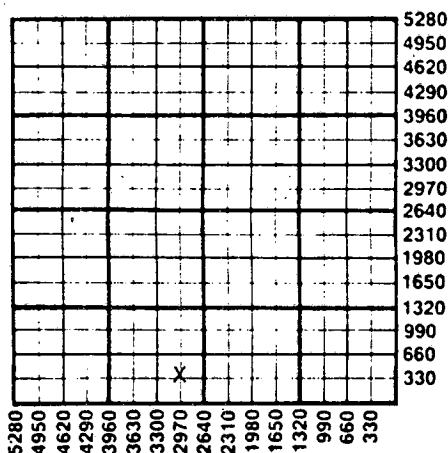
Lease Name Coberly 'BF' Well# 1

Field Name WC

Producing Formation

Elevation: Ground 2521 KB 2527

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager  
Date

Subscribed and sworn to before me this 28th day of August, 1984

Notary Public Leslie K. Robinson  
Date Commission Expires 5-27-85

LESLIE K. ROBINSON  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 5-27-85

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec 31 Twp. 14S Rge. 27W

15-063-20770-00-00

SIDE TWO

Operator Name ... DONALD C. SLAWSON ... Lease Name Coberly, BF. Well# 1. SEC. 31. TWP. 14S. RGE. 27W.  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1 3778-3801 (70' Zn) 30-30-30-30, WBTO, Rec. 90' SW w/spts of oil. IFP 10-31#, ISIP 1016#, FFP 42-52#, FSIP 923#. CFS @ 3816'  
DST #2 3904-3930 (160' Zn) 30-30-30-30, Wk blow/died. Rec. 10' Mud w/spts of oil. IFP 10-10#, ISIP 881#, FFP 21-21#, FSIP 631#.  
DST #3 3954-3974 (200' Zn) 30-30-30-30, V-WkBT0, Rec. 1' FO, 70' Mud w/spts of oil, IFP 10-21#, ISIP 923#, FFP 42-52#, FSIP 829#. Drlg @ 4139'  
DST #4 4186-4230 (FT SC Zn) 30-30-30-30, Wk blow died in 16", Rec. 3' Mud. IFP 10-10#, ISIP 21#, FFP 15-15#, FSIP 15#.

ANHY 1958 (+569)  
B/ANHY 1994 (+533)  
HEEB 3672 (-1145)  
LANS 3714 (-1187)  
MUN CRK 3861 (-1334)  
STK 3956 (-1429)  
BKC 4014 (-1487)  
ALTA 4056 (-1529)  
PAW 4114 (-1587)  
FT SC 4208 (-1681)  
L/CHER 4234 (-1707)  
CONG 4286 (-1759)  
MISS 4316 (-1789)  
LTD 4391 (-1864)

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| surface           | 12 1/2"           | 8 5/8"                    | 24#            | 314'          | 60/40 poz      | 225          | 2% gel; 3% cc              |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |

PERFORATION RECORD

| shots per foot | specify footage of each interval perforated |
|----------------|---|
|                |   |
|                |   |
|                |   |

Acid, Fracture, Shot, Cement Squeeze Record

| (amount and kind of material used) | Depth |
|------------------------------------|-------|
| RELEASED                           |       |
| SEP 10 1986                        |       |
| FROM CONFIDENTIAL                  |       |