

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067 and 6390
Name Damar Resources, Inc. & McDonald-
Address Wallace Petroleum Company, Inc.
P. O. Box 70
City/State/Zip Hays, KS. 67601

Purchaser.....

Operator Contact Person Daniel F. Schippers...
Phone (913) 625-0020

Contractor: License # 4083
Name Western Kansas Drilling, Inc.

Wellsite Geologist Ken Wallace
Phone (316) 265-9444

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

5-27-86 6-03-86 6-04-86
Spud Date Date Reached TD Completion Date
4246'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-063-21,039-00-00
County Gove
NW SE SW Sec. 31 Twp. 14S Rge. 27 East West

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

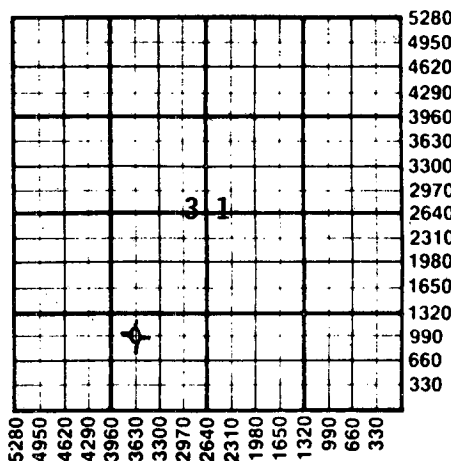
Lease Name 'BF' Coberly Well # 1

Field Name Leighton

Producing Formation.....

Elevation: Ground 2523 KB 2528

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 330 Ft North from Southeast Corner
4950 Ft West from Southeast Corner of
SW/4 Sec 15 Twp 15S Rge 27 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

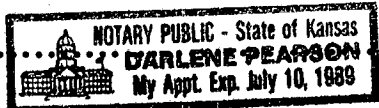
Signature Daniel F. Schippers

Title President Date 7-31-86

Subscribed and sworn to before me this 31st day of July 1986

Notary Public Darlene Pearson

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
CORPORATION COMMISSION
Form ACO-1 (7-84)

Sec. 21 Twp. 14. Rge. 27

AUG 4 1986

08-04-86

Operator Name **Damar Resources, Inc. and McDonald-Wallace Petroleum Co., Inc.** Lease Name **'BF' Coberly** Well # **1**

Sec. **31** Twp. **14S** Rge. **27** East West County **Gove**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 N/A Log Sample

DST #1 - 3930 - 3990 (J, K)
 30-60-30-60
 ISIP - 813
 FSIP - 683
 IFP - 97-206
 FFP - 250-315
 Recovery: 1' oil, 213' WM and 427' W

Name	Top	Bottom
Heebner	3676	(-1148)
Lansing	3715	(-1187)
Stark Shale	3962	(-1434)
Base Lansing-K.C.	4024	(-1496)
Fort Scott	4225	(-1697)
R.T.D.	4246	(-1718)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	344'	60/40 Poz	180	2% gel, 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

28-11-80