

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

NP 98324 Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-063-20,685-00-00

ADDRESS 200 Douglas Building COUNTY Gove

Wichita, Kansas 67202 FIELD Wildcat LEIGHTON SE

** CONTACT PERSON Sherry Kendall PROD. FORMATION MARMATON (FT SC)

PHONE 316-263-3201

PURCHASER Inland Crude Purch. Corp. LEASE COBERLY 'BD'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SE SE SE

DRILLING SLAWSON DRILLING CO., INC. 330 Ft. from South Line and

CONTRACTOR 200 Douglas Building 360 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 31 TWP 14 S RGE 27 W (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4405' PBSD 4354'

SPUD DATE July 10, 83 DATE COMPLETED July 30, 1983

ELEV: GR 2501 DF 2504 KB 2507

DRILLED WITH (CANNON) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 300' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

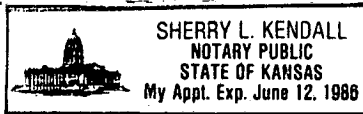
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Signature)

William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1983.

19 83



Sherry L. Kendall (Signature)

(NOTARY PUBLIC)

Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 14 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE COBERLY 'BD'

ACO-1 WELL HISTORY (E) (W)
SEC. 31 TWP. 14SRGE. 27W

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 1438 Shale			LOG TOPS	
1438 - 1944 Shale and sand				
1944 - 1980 Anhydrite			ANHY 1942	(+565)
1980 - 3140 Shale			B/ANHY 1977	(+530)
3140 - 3543 Shale and lime			HEEB 3658	(-1151)
3543 - 4405 Lime			TORO 3687	(-1180)
4405 RTD			LANS 3700	(-1193)
			MUN CRK 3852	(-1345)
			STARK 3948	(-1441)
			BKC 4004	(-1497)
			ALTA 4052	(-1545)
			FT SC 4206	(-1699)
			L/CHER 4234	(-1727)
			MISS 4327	(-1820)
			LTD 4406	(-1899)
DST #1 3844-3880 (140' Zn) 30-60-45-75 Rec. -128' Wtry Mud, IFP 29-49#, FFP 59-88#, ISIP 1082#, FSIP 1082# DST #2 3909-3944 (180' Zn) 30-60-45-75 IF: BOB/21"; Rec. 510' SW, IFP 20-166#, FFP 157-264#, ISIP 489#, FSIP 489# DST #3 3944-4004 (200' & 220' Zns) 30-55-30-30, 1/2" Bl/died, Rec. 50' Mud w/spts of Oil, IFP 39-49#, FFP 59-78#, ISIP 1062#, FSIP 509# DST #4 4186-4234 (FT SC Zn) 30-60-45-75, Rec. 4092' GIP, 186' Gsy Fr Oil, 124' Gsy Oil spkd Mud (too gsy to GO), IFP 39-88#, FFP 88-157#, ISIP 1227#, FSIP 1198#				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	300'	60/40 poz	250 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4404'	Neat 50/50 poz	25 sx 100 sx	18% salt, 3/4 of 1% CER-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" Jumbo Jets	4208-11'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4196'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons NE-28%	4208-11'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/3/83	Pumping	41.8°
Estimated Production -I.P.	Oil 74 bbls. Gas TSTM MCF Water 0 % Trace Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold)	None	Perforations 4208-4211'