

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5063

Name: Energy Exploration, Inc.

Address 1002 S. Broadway

City/State/Zip Wichita, KS 67211

Purchaser: N/A

Operator Contact Person: Brad Lehl

Phone (316) -267-7336

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Tim Priest

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OMMO: old well info as follows: N/A

Operator: _____

Well Name: 07

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1/3/90 1/11/90 1/11/90

Spud Date Date Reached TD Completion Date

API NO. 15- 063-21,305-00-00

County Gove

C S/2 N 2 NW 4 Sec. 30 Twp. 14S Rge. 27 East West

4290 Ft. North from Southeast Corner of Section

3960 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

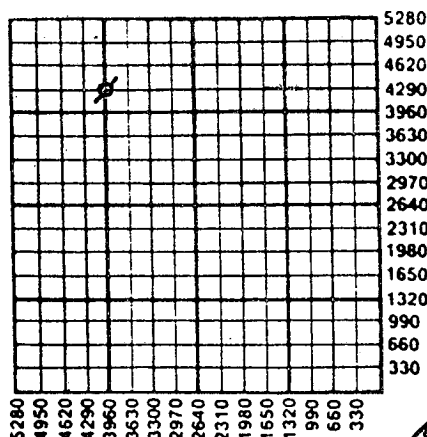
Lease Name Albin Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2505' KB 2510'

Total Depth 4400' PBTD _____



Amount of Surface Pipe Set and Cemented at 208.26' Feet:

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmr.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP 4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph D. Mace

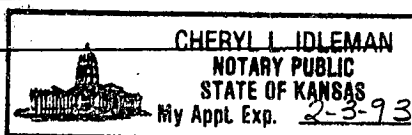
Title Joseph D. Mace, President

Date 1-18-90

Subscribed and sworn to before me this 18th day of January, 1990.

Notary Public C Cheryl L. Idleman

Date Commission Expires 2-3-93



01-25-90
JAN 25 1990

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received

Distribution
 KCC
 KGS
 SWD/Rep
 Plug
 NGPA
 Other (Specify)

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name Albin Well # 1

Sec. 30 Twp. 14S Rge. 27 East West
 County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
SEE ATTACHED		<input checked="" type="checkbox"/> Log <input checked="" type="checkbox"/> Sample Name Top Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	208.26'	60/40 poz.	140	2% gel, 3% ca. cl.

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

Albin #1 - Energy Exploration, Inc.
 30-14S-27W
 Gove County, Kansas

Formation	Sample	Log
Anhydrite	1953 +557	1953 +557
B/Anhydrite	1987 +523	1988 +522
Heebner	3672 -1162	3673 -1163
Toronto	3694 -1184	3695 -1185
Lansing	3712 -1202	3711 -1201
Muncie Creek	3865 -1355	3866 -1356
Stark Shale	3959 -1449	3959 -1449
BKC	4014 -1504	4016 -1506
Marmaton	4059 -1549	4061 -1551
Pawnee	4126 -1616	4127 -1617
Fort Scott	4213 -1703	4217 -1707
Cherokee Shale	4244 -1734	4247 -1737
Mississippi	4331 -1821	4331 -1821
Miss. Dol.	4343 -1833	4349 -1839
	4400	4400

DST #1 3885-3920 ("I") 30-30-30-30,
 Rec. 70' mud, IHP 1892, IFP 33-33,
 ISIP 1080, FFP 33-33, FSIP 1057,
 FHP 1848, temp. 116°.

DST #2 3938-3950 ("J") 30-30-30-30,
 Rec. 15' mud, IHP 1870, IFP 10-10,
 ISIP 1035, FFP 20-20, FSIP 1013,
 FHP 1814, temp. 116°.

RECEIVED
 STATE CORPORATION COMMISSION

JAN 25 1999

CONSERVATION DIVISION
 Wichita, Kansas