

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5266
Name K & E Petroleum, Inc.
Address 100 S. Main, Ste. 300
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Wayne L. Brinegar
Phone 316-264-4301

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Tim Priest
Phone 316-264-4301

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/16/86 9/24/86 P & A, 9/24/86
Spud Date Date Reached TD Completion Date
4390' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 255.67' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-063-21,060-00-00
County Gove
NW NW NW Sec 30 Twp 14S Rge 27 East West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

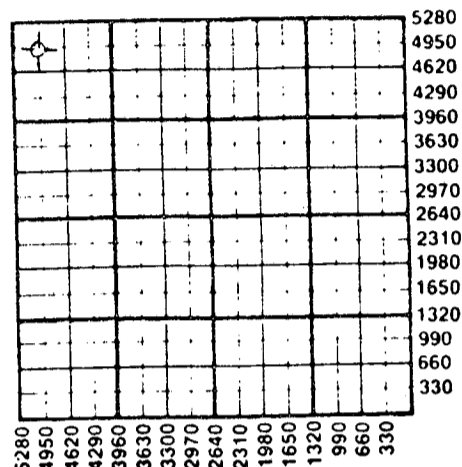
Lease Name Albin "A" Well # 1

Field Name Wildcat (1/4 E of Leighton No.)

Producing Formation dry

Elevation: Ground 2510' KB 2515'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1056 Ft North from Southeast Corner (Stream, pond etc) 1084 Ft West from Southeast Corner Sec 19 Twp 14S Rge 27 East West

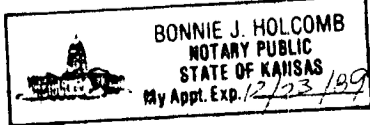
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar
Title Vice President Date 9/26/86

Subscribed and sworn to before me this 26th day of September 1986
Notary Public Bonnie J. Holcomb
Date Commission Expires 12/23/89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

09-29-86

Sec 30 Twp 14 Rge 27 E

Operator Name K & E Drilling, Inc. Lease Name Albin "A" Well # 1

Sec. 30 Twp. 14S Rge. 27 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description Log Sample

DST #1 (3840-3910')
30/30/30/30
Rec. 3' mud w/sl. show oil.
FP's: 22#-22#/22#-22#
SIPs: 66#/33#
HH: 1881#/1837#
BHT: 114°

Name	Top	Bottom
Anhydrite	1952'	+563'
B/Anhydrite	1987'	+528'
Heebner	3660'	-1145'
Toronto	3682'	-1167'
Lansing	3698'	-1183'
Muncie Creek	3852'	-1337'
Stark Sh.	3938'	-1423'
B/KC	3994'	-1479'
Marmaton	4010'	-1495'
Pawnee	4106'	-1591'
Ft. Scott	4195'	-1680'
Cherokee Sh.	4220'	-1705'
Mississippi	4311'	-1796'
Miss. Dolo.	4334'	-1819'
T.D.	4393'	-1878'

DST #2 (3906-3940') 30/30/30/30
VWB for 20" and died. DST fluid rec. not logged due to having to open circ. sub to circ. hole while making rig repairs.
FP's: 21-21#/21#-21#
SIPs: 32#/21#
HH: 1874#/1841#
BHT: 115°

DST #3 (3931-3970') 45/60/45/60
Rec. 420'G, 60' O&GCM (25%O,50%G,25%M), 120'HOGCM (40%O,40%G,20%M), 420' muddy wtr (39,000 C1).
FP's: 45#-64#/45#-183# HH: 1993/1971#
SIPs: 948#/926# BHT: 115°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4.....	8-5/8".....	.23#.....	255.67'..	..common.	.165...	2% gel, 3% cc
.....
.....
.....

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
N/A.....	N/A.....			N/A.....			N/A.....
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					

Date of First Production	Producing Method
N/A, dry hole	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify)..... Used on Lease Dually Completed Commingled

RELEASED

OCT 20 1987

FROM CONFIDENTIAL