

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6077 EXPIRATION DATE JUNE 30 1983  
 OPERATOR Childress Oil + Exploration, Inc API NO. 15-063-20, 625-00-00  
 ADDRESS RT 2, Box 214 COUNTY COVE  
Rogersville, MO 65742 FIELD CASTLE ROCK  
 CONTACT PERSON LARRY CHILDRESS PROD. FORMATION KC  
 PHONE 417-887-6289  
 PURCHASER N/A LEASE SLATER  
 ADDRESS MISSOURI WELL NO. #1  
 DRILLING CONTRACTOR MURFIN DRILLING CO WELL LOCATION NE 1/4 SE 1/4 NE 1/4  
 ADDRESS 617 UNION CENTER Ft. from \_\_\_\_\_ Line and \_\_\_\_\_  
1211 WICHITA, KANSAS 67202 the (Qtr) SEC 30 TWP 14 SRGE 27W  
 PLUGGING CONTRACTOR SAME (MURFIN) WELL PLAT. \_\_\_\_\_ (Office Use Only)  
 ADDRESS \_\_\_\_\_ KCC   
 \_\_\_\_\_ KGS   
 \_\_\_\_\_ SWD/REP   
 \_\_\_\_\_ PLG.

TOTAL DEPTH 4315' SPUD DATE 11/6/82 DATE COMPLETED 11/14/82  
 ELEV: GR 2463' DF 2465' KB 2468'  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A  
 Amount of surface pipe set and cemented 165' (8 5/8") DV Tool Used? \_\_\_\_\_

05 PE	00 PE		
03	238		
HP	302		

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_  
 ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

LARRY CHILDRESS, being of lawful age, hereby certifies that:

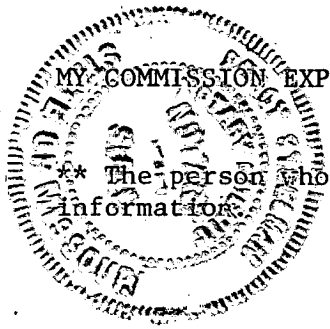
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Larry Childress  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of November, 19 82.

MY COMMISSION EXPIRES: July 29, 1983

Regina Stulman  
 (NOTARY PUBLIC)  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 NOV 24 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas



\*\* The person who can be reached by phone regarding any questions concerning this information

OPERATOR CHILDRESS OIL & EX. INC. LEASE # 1 SLATER SEC. 30 TWP 14S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				LOG TOPS
			ANHYDRITE	1907 (561)
			HEEBNER	3616 (-1148)
			TORONTO	3638 (-1170)
			LANSING-KC	3654 (-1186)
			STARK	3898 (-1430)
			BASEL-KC	3956 (-1488)
			FT SCOTT	4159 (-1691)
			CHEROKEE	4186 (-1718)
			MISS DOL.	4270 (-1802)
			T.D.	4315 (-1847)
DST #1 3798'-3830' 30"-45"-30"-45" - wk blow thru out (max 2" in bucket) Ree. 125' WATERY mud = FP's 44/66-57/88 ISIP 1131 # FSIP 1131 #				
DST #2 3900'-3920' 30"-45"-30"-45" - WEAK BLOW THRU OUT (2") Ree 80' mud SWC (APPROX 1' OIL ON TOP OF FLUID) FP's 44/44-55/55 ISIP 373 # FSIP 351 #				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20	165'	PORTLAND TYPE A + ADMIX	125	323 # Oil, CI

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A				

TUBING RECORD

Size	Setting depth	Packer set at
	N/A	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. N/A	Gas bbls. MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-off-yield bbls. CFPB
	Perforations	

