

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run XX \_\_\_\_\_

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6212 EXPIRATION DATE 6/30/84
OPERATOR Ivan Holt API NO. 15-167-22,323-00-00
ADDRESS West Highway 40 COUNTY Russell
Russell, KS 67665 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Mr. Ivan Holt PHONE 913-483-2336
PROD. FORMATION \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE D. Chegwiddden B
ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Emphasis Oil Operations 1650 Ft. from North Line and
CONTRACTOR ADDRESS P. O. Box 506 330 Ft. from East Line of
Russell, KS 67665 the NE (Qtr.) SEC 7 TWP 14S RGE 12 (W).

PLUGGING Emphasis Oil Operations
CONTRACTOR ADDRESS P. O. Box 506
Russell, KS 67665

TOTAL DEPTH 3375' PBDT \_\_\_\_\_
SPUD DATE 3/8/84 DATE COMPLETED 3/13/84
ELEV: GR 1859' DF 1861' KB 1864'

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS:
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP \_\_\_\_\_
PLG. \_\_\_\_\_
NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 252' DV Tool Used? \_\_\_\_\_
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ivan Holt, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th. day of March, 1984.

MY COMMISSION EXPIRES: [Stamp: IMOGENE F. HOFFMAN, State of Kansas, My Appt. Exp. Aug. 23, 1986]

\*\* The person who can be reached by phone regarding any questions concerning this information.

[Stamp: RECEIVED STATE CORPORATION COMMISSION APR 03 1984 CONSERVATION DIVISION Wichita, Kansas]

Side TWO

OPERATOR Ivan Holt

LEASE NAME Chegwiddden B

SEC 7

TWP 14S

RGE 12 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Heebner	2943
			Topeka	2709
			Toronto	2961
			L/KC	3017
			<del>Conglomerate</del>	3359
			T.D.	3375
Top Soil & Sand	0	30'		
Sand & Post Rock	30	101'		
Shale	101	257'		
Sand, Clay, Shale	257	371'		
Iron Pyrite	371	374'		
Sand, Clay, Shale	374	489'		
Clay & Redbed	489	790'		
Anhydrite	827'	1010'		
Shale	1010	1960'		
Sand & Shale	1960'	3375'		
Shale & Lime (R.T.D.)	3375'			

DST #1 (3047-3065) 30-45-30-45 1st Open: Steady 3" blow throughout.  
 2nd Open: Weak surface blow, dying in 7 minutes. Recovered 120' drilling mud. IHM 1614; FIFP 95#; FFFP 84#; ISIP 84#; SIFP 84#; SFFP 84#; FSIP 74#; THM 1552#.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or <del>XXXX</del>							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		252'	Common	140	3% CC, 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
		CFPB

Perforations

APR 2 1999  
 RECEIVED  
 282854 3/11/99