

Side TWO
 OPERATOR N-B Company, Inc.

LEASE NAME Blue

SEC 2 TWP 14S RGE 12 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Drill Stem Test #1 2946-2975 30-45-45-45 Rec: 190' of muddy salt water IFP: 59-68 IBHP: 956 FFP: 78-108 FBHP: 956			Anhydrite 698-731' (+1115) Topeka Lime 2628' (-816) Heebner Shale 2862' (-1049) Toronto Lime 2882' (-1069) Douglas Shale 2896' (-1083) Lansing-K.C. 2942' (-1129) Base of K.C. 3228' (-1415) Arbuckle Dolo. 3294' (-1481) R.T.D. & L.T.D. 3328' (-1515)	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	256'	Common	160	3% CC, 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

Handwritten notes and stamps at the bottom of the page, including a date stamp "APR 1964".