

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7482
Name Jerry J. Driscoll Oil Investment, Inc.
Address Box 921
City/State/Zip Russell, KS 67665

Purchaser.....

Operator Contact Person Jerry J. Driscoll
Phone (913) 483-2416

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Francis Whisler
Phone (913) 483-3020

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7/22/85 7/26/85 7-26-85
Spud Date Date Reached TD Completion Date
3025' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 329 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-167-22,637-00-00
County Russell
NE SW SW Sec. 8 Twp. 14 Rge. 12 East West

990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

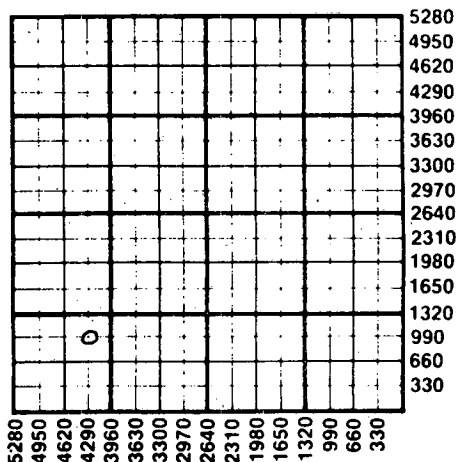
Lease Name Mahoney Well # 2

Field Name Mahoney

Producing Formation.....

Elevation: Ground 1825' KB 1830'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water 2100 Ft North from Southeast Corner (Stream, pond etc) 4900 Ft West from Southeast Corner Sec 20 Twp 14 Rge 12 East West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Driscoll
Title President & Operator Date 9-20-85

Subscribed and sworn to before me this 20th day of September 1985
Notary Public Pamela Studenkauf
Date Commission Expires 1-30-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

SEP 23 1985
09-23-1985
CONSERVATION DIVISION

Sec. 8 Twp. 14 Rge. 12

SIDE TWO

Operator Name Jerry I. Driscoll Oil Operation, INC. Lease Name Mahoney Well # 2
 Sec. 8 Twp 14 Rge. 12 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 -Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1: 2977-3010: 15-45-45-45
 wk Blo inc. to Good thru-out
 Rec. 360' GAS
 255' Mdy Gsy Wtr w/scum oil
 IFP: 58-67 IBHP: 412 FFP: 84-126 FBHP: 387

DST #2: 3010-25: 30-45-30-45 wk blo
 slightly inc.
 Rec. 75' MW w/scum oil
 IFP: 33-42 IBHP: 429 FFP: 50-58 FBHP: 412

Name	Top	Bottom
Anhydrite	754	786
Topeka	2662	
Heebner	2899	
Toronto	2917	
Lansing	2969	
T. D.	3025	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	329'	60/40 DOZ	170	3%cc, 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

