

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5264 EXPIRATION DATE 6/30/83

OPERATOR Mineral Management Corporation API NO. 15-167-21,990-00-00

ADDRESS 105 S. Broadway, Suite 530 COUNTY Russell

Wichita, Kansas 67202 FIELD Mahoney

** CONTACT PERSON M.E. Wilkinson PROD. FORMATION Lansing

PHONE 264-0661

PURCHASER Clear Creek LEASE Mahoney

ADDRESS 818 Century Plaza Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION 560' FSL & 330' FEL, SE SE

DRILLING Woodman & Iannitti Drilling Company 560 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of ~~KCC~~

ADDRESS 1008 Douglas Building the SE (Qtr.) SEC 8 TWP 14 RGE 12 (W).

Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 3050' PBD

SPUD DATE 10-11-82 DATE COMPLETED 10-16-82

ELEV: GR 1805 DF KB 1810

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 741' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M.E. Wilkinson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

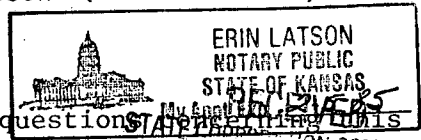
[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 1982.

[Signature]
Erin Latson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-5-85



** The person who can be reached by phone regarding any questions is M.E. Wilkinson, 264-0661.

M.E. Wilkinson 264-0661

NOV 12 1982
11-12-1982
CONSERVATION DIVISION
Wichita Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post Rock	0	40		
Sand & Shale	40	394		
Hard Sand	394	397		
Shale	397	480		
Shale	480	733		
Anhydrite	733	740		
Anhydrite	740	755		
Anhydrite	755	768		
Red Bed & Shale	768	1360		
Shale	1360	1765		
Shale & Lime	1765	2085		
Lime & Shale	2085	2425		
Lime & Shale	2425	2710		
Lime & Shale	2710	2890		
Lime	2890	2980		
Lime	2980	2990		
Lime	2990	3039		
Lime	3039	3050		
R.T.D.	3050			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		741'	Common		
Production	7-7/8"	4-1/2"		3049'	Common	100	50/50 Pozmix, 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type D.P.'s	Depth interval
			2		2977-80

Size	Setting depth	Packer set at
2 3/8	2996	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% MCA	2977-80

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-9-82	Swab	43°

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	5 MCF	66 % 40 bbls.	- CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Vented	2977-80