

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6627
Name Prospect Oil & Gas Co.
Address Box 837
City/State/Zip Russell, Kansas 67665

Purchaser Clear Creek Trx
RE-KC

Operator Contact Person Brad Hutchinson
Phone 913 483-6637

Contractor: License # 5671
Name Reylin Drlg, Inc

Wellsite Geologist Brad Hutchinson
Phone 913 483-6637

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

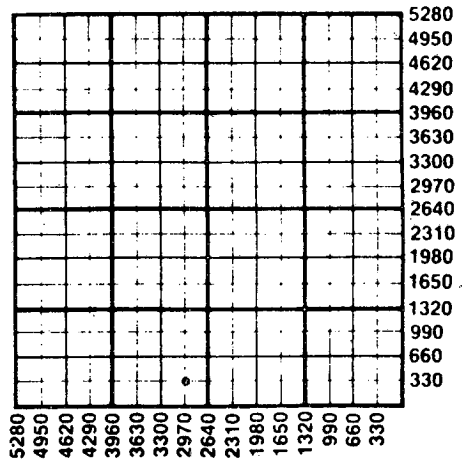
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-14-85 Spud Date 6-19-85 Date Reached TD 6-20-85 Completion Date
3340 Total Depth nqde PBTB
Amount of Surface Pipe Set and Cemented at 388 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-167-22,620-00-00
County Russell
SE SE SW Sec. 34 Twp. 14 Rge. 15 East West
330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Boxberger Well # 1
Field Name BAXTER EAST
Producing Formation Kansas C. Y.
Elevation: Ground 1864' KB 1860'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # n/a
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) less than a 1/4 acre pond (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brad Hutchinson

Title partner Date 10-1-85

Subscribed and sworn to before me this 1 day of October 1985

Notary Public Dorothy Mashburn

Date Commission Expires 12-18-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

DOROTHY MASHBURN
State of Kansas
My Appt. Exp. 12-18-88

OCT 2 1985 Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas

Sec 34 Twp 14 Rge 15 SW

SIDE TWO

Operator Name Prospect Oil & Gas Company Lease Name Boxberger Well # 1

Sec. 34 Twp. 14 Rge. 15 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3087-3121
 Open: I.F. 45"
 F.F. 30"
 Blow: Strong-gas to surface in 25 min.
 Recovery: 30' of oil & gas cut mud
 60' of heavy oil & gas cut mud.
 1320' of muddy gassy oil.
 Pressures: ISIP 842 psi
 FSIP 831 psi
 IFP 165-341 psi
 FFP 441-506 psi
 HSH 1692-1681 psi

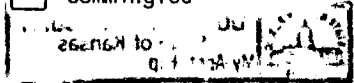
Name	Top	Bottom
Anhydrite	916	+ 953
Topeka	2799	- 930
Heebner	3022	-1153
Toronto	3042	-1173
Lansing	3079	-1210
Arbuckle	3322	-1453
Rotary Total Depth	3340	-1471
Electric Log Total	3334	-1465

See Attachment

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	388'	Class A	185	2% gel 2% CC
Production	7 7/8	5 1/2	14#	3338'	60-40 Poz	160	10% salt 5# gilsonite per sack 3/4 of 1% CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
1	3265			1500 gal. NE 15%			
2	3102-3106			4000 gal. NE 15%			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
7-09-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
	264.3		None		42%		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



15-167-22620-0000



PROSPECT OIL & GAS CO.

Exploration & Production

Telephone
(913) 483-6266
or
(913) 483-6637

106 West 7th Street
P. O. Box 837
RUSSELL, KANSAS 67665

Attachment to Form ACO-1

Boxberger #1
SE SE SW Sec. 34-14-15
Russell County, Kansas ---API NO. 15-167-22,620

DST #2 3226-3270

Open: I.F. 45"
F.F. 45"
Blow: Strong-gas to surface in 25 minutes.
Recovery: 20' of very heavy oil cut mud.
480' of clean gassy oil.
Pressures: ISIP 363 psi
FSIP 352 psi
IFP 77-132 psi
FFP 187-198 psi
HSH 1792-1781 psi

DST #3 3283-3340

Open: I.F. 30"
F.F. 30"
Blow: Strong
Recovery: 1300' of saltwater
Pressures: ISIP 1091 psi
FSIP 1091 psi
IFP 121-374 psi
FFP 452-636 psi
HSH 1770-1759 psi

RECEIVED
STATE CORPORATION COMMISSION

OCT 2 1985

CONSERVATION DIVISION
Wichita, Kansas