

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6627
Name .. Prospect Oil & Gas Co.
Address .. Box 837
City/State/Zip .. Russell, Kansas 67665

Purchaser .. CLEAR CREEK, INC.

Operator Contact Person Brad Hutchison
Phone .. 913-483-6637

Contractor: License # 5671
Name Revlin Drlg., Inc. Box 293
Russell, Kansas 67665

Wellsite Geologist Brad Hutchison
Phone .. 913-483-6637

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..6-10-86... ..6-15-86... ..6-16-86...
Spud Date Date Reached TD Completion Date
..3350... ..none...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 438 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set .. feet
If alternate 2 completion, cement circulated
from .. feet depth to .. w/ .. SX cmt
Cement Company Name ..
Invoice # ..

API NO. 15-.....167-22,747-00-00
County.....Russell
SW SE SW Sec. 34 Twp. 14 Rge. 15 East
..... X West
330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

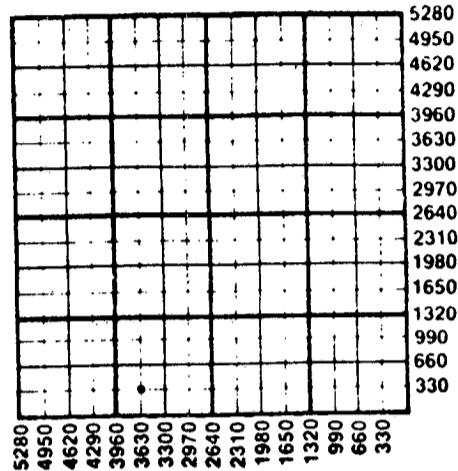
Lease Name.....Boxberger Well #.....2

Field Name.....Baxter, East

Producing Formation.....KANSAS CITY

Elevation: Ground.....1868.....KB.....1873

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec. Twp Rge. East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Farmers pond less than .15 acre
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. *Brad Hutchison*

Title .. *Partner* Date .. *2-18-87*

Subscribed and sworn to before me this ..18.. day of ..February..
19..87..

Notary Public .. *Dorothy Mashburn*

Date Commission Expires ..12-18-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep. NGPA
 KGS Plug Other
(Specify)
STATE CORPORATION COMMISSION

DOROTHY MASHBURN
Notary Public
My Appt. Exp. 12-18-88

FEB 24
Form ACO-14 (5-86)
CONSERVATION DIVISION
Wichita, Kansas
02-24-87

Operator Name Prospect Oil & Gas Company Lease Name Boxberger Well # 2

Sec. 34 Twp. 14 Rge. 15 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No | Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|--------|-----|--------|-----------|-----|--|--------|------|--|---------|------|--|---------|------|--|---------|------|--|---------|------|--|-----------|------|--|----------|------|--|
| DST-1 3089-3120 45.30.45.30 Blow: Fair, decreasing Rec: 90' of slightly oil specked mud Pres: ISIP 333 psi FSIP 325 psi IFP 67-72 psi FFP 82-90 psi | <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>923</td><td></td></tr> <tr><td>Topeka</td><td>2808</td><td></td></tr> <tr><td>Heebner</td><td>3030</td><td></td></tr> <tr><td>Toronto</td><td>3050</td><td></td></tr> <tr><td>Douglas</td><td>3065</td><td></td></tr> <tr><td>Lansing</td><td>3087</td><td></td></tr> <tr><td>Base K.C.</td><td>3288</td><td></td></tr> <tr><td>E.L.T.D.</td><td>3349</td><td></td></tr> </tbody> </table> | Name | Top | Bottom | Anhydrite | 923 | | Topeka | 2808 | | Heebner | 3030 | | Toronto | 3050 | | Douglas | 3065 | | Lansing | 3087 | | Base K.C. | 3288 | | E.L.T.D. | 3349 | |
| Name | Top | Bottom | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 923 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2808 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3030 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3050 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Douglas | 3065 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3087 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base K.C. | 3288 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| E.L.T.D. | 3349 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DST-2 3137-3165 30.30.30.30 Blow: Strong Rec: 480' of gas 90' HOCM 25% Oil 15% Gas 60% Mud 60' O & GCMW 180' of saltwater Pres: ISIP 597 psi FSIP 556 psi IFP 59-78 psi FFP 137-150 psi | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|--------------------------------------|
| Surface | 12 1/4 | 8 5/8 | 24# | 438 | 60-40 Poz | 210 | 3% CC 2% gel |
| Production | 7 7/8 | 4 1/2 | 10 5# | 3344 | 60-40 Poz | 160 | 10% salt 5% gilsonite 3/4 of 1% CFR2 |

PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| 1 | 3266-3267 3250-3251 | 4000 gal. 15% NE | |
| 1 | 3156-3157 | 300 gal. 15% NE | |
| 2 | 3110-3114 | 1000 gal. 15% NE | |

TUBING RECORD

| | | | | |
|--------|--------|-----------|-----------|---|
| Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2 3/8" | | | | |

Date of First Production 1-22-87 Producing Method Flowing Pumping Gas Lift Other (explain)

| Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio CFPB | Gravity |
|-----------------------------------|----------|---------|------------|--------------------|---------|
| | 41.62 | | 38.38 | | 35.077 |

METHOD OF COMPLETION Open Hole Perforation Other (Specify)

Disposition of gas: Vented Sold Used on Lease

Dually Completed Commingled

Production Interval 3266-3267, 3250-3251
3156-3157, 3110-3114

08-12-83

RETURN TO