

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

167-22, 782 -00-00

API NO. 15-.....

County... Russell.....

..... Sw/4 Sec. 34 Twp. 14S Rge. 15 East
..... West

1650 Ft North from Southeast Corner of Section
3730 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

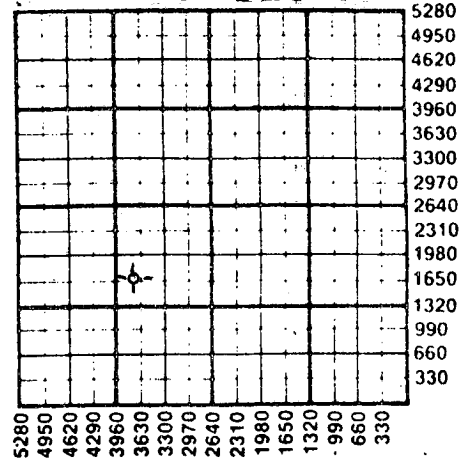
Lease Name... Sacred Heart Cathedral Well #... 1.....

Field Name... Baxter East.....

Producing Formation... L KC.....

Elevation: Ground... 1880 KB... 1885.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from-city, R.W.D. #)

Operator: License # 6627.....
Name Prospect Oil & Gas Co.....
Address P.O. Box 837.....
Russell, Kansas.....
City/State/Zip 67665.....

Purchaser.....

Operator Contact Person Rick K. Kilian.....
Phone (913)483-6266.....

Contractor: License # 4083.....
Name Western Kansas Drilling Inc.....

Wellsite Geologist Brad Hutchison.....
Phone (913)483-6266.....

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.

Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

7-19-87 7-25-87 7-25-87
Spud Date Date Reached TD Completion Date

3365
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 206 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 0 feet depth to 206' w/ 140 SX cmt

Cement Company Name Allied Cementing Inc.....
Invoice # 49201.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Bud Hutchison*.....

Title *Partner*..... Date 10-8-87.....

Subscribed and sworn to before me this 8 day of October 1987.

Notary Public *Dorothy Masheurn*.....

Date Commission Expires 12-18-88.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED (Specify)
STATE CORPORATION COMMISSION
OCT 12 1987 10-12-87

Sec. 34 Twp. 14 Rge. 15 E

DOROTHY MASHEURN
Notary Public
State of Kansas
My Appt. Exp. 12-18-88

Form ACO-1 (5-86)
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Prospect Oil & Gas Co. Lease Name Sacred Heart Cath. Well # 1

Sec. 34 Twp. 14 Rge. 15 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST - 1	3163-3185	Anhydrite	947	
Open:	30"	Topeka	2829	
Blow:	Very weak.	Heebner	3055	
Rec:	10' of drilling mud.	Toronto	3076	
Pres:	ISIP 54 psi	Lansing	3109	
	FSIP 45 psi	Conglomerate	3346	
	IFP 54-54 psi	R.T.D.	3365	
	FFP 45-45 psi			
	HSH 1726-1709 psi			

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	20#	206'	60/40 POZ	140	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil-Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease
 Dually Completed
 Commingled

