

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

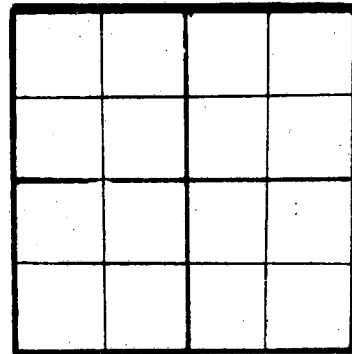
OPERATOR Ray Donfeldt API NO. 15-167-21, 850-00-00
 ADDRESS 5214 St. John COUNTY Russell
Russell Kansas FIELD _____
 **CONTACT PERSON Ray Donfeldt LEASE Schmitt
 PHONE 913-483-3950

PURCHASER _____ WELL NO. _____ #1
 ADDRESS _____ WELL LOCATION NE NW NE
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the SEC. 32 TWP. 14 RGE. 15 W

DRILLING CONTRACTOR Duke Drilling Co., Inc.
 ADDRESS P.O. Box 823
Great Bend, KS 67530

PLUGGING CONTRACTOR Duke Drilling Co., Inc.
 ADDRESS P.O. Box 823 Great Bend, KS 67530

TOTAL DEPTH 3410' PBTD _____
 SPUD DATE 12-16-81 DATE COMPLETED 12-22-81
 ELEV: GR 1877 / DF KB 1876



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	248'	Pozmix	150	60/40 2% gel 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.
Disposition of gas (vented, used on lease or sold)	Producing interval (s)		

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION
 01-10-82
 CONSERVATION DIVISION
 Wichita Kansas

Name of lowest fresh water producing stratum _____ Sand _____ Depth _____
 Estimated height of cement behind pipe 248'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dry hole. 1. Drill stem Test included in geo report.	+940		Oryzite	936
	+901		Base oryphite	975
	-955		Topeka	2831
	-1178		Heekner	3054
	-1196		Toronto	3072
	-1227		Lansing	3103
	-1467		Base Lansing	3343
	-1473		Cong.	3349
	-1508		Art	3384
	-1534		T. D.	3410

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF RUSSELL SS,

Roy Vonfeldt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS _____ FOR _____ OPERATOR OF THE Schmitt LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF January 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Roy Vonfeldt
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 9th DAY OF January 1982

Donna Super
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-9-85

