

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6194
 Name ESP Development Inc.
 Address R.R.
 City/State/Zip Paradise, Ks 67658

Purchaser N/A

Operator Contact Person Lewis Eulert
 Phone 913-998-4413

Contractor: License # 8241
 Name Emphasis Oil Operations

Wellsite Geologist David P. Williams
 Phone 316-792-5020

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-10-84 5-16-84 5-16-84
 Spud Date Date Reached TD Completion Date

3370' ----
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259' feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from 260' feet depth to surface 165' w/.....SX cmt

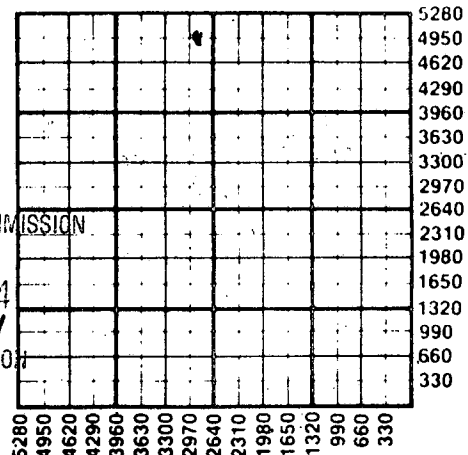
API NO. 15-167-22,363-60-60County Russell

100' E of NE NE NW 21 14S 15 ☐ East
 Sec..... Twp..... Rge..... ☒ West

4950 Ft North from Southeast Corner of Section
2870 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name Schmitt Well # 1Field Name WCProducing Formation D/AElevation: Ground 1844 KB 1849

Section Plat

RECEIVED
STATE CORPORATION COMMISSION

DEC 04 1984

12-04-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # N/A ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4000 Ft North from Southeast Corner
5270 Ft West from Southeast Corner
 Sec 21 Twp 14 Rge 15 ☐ East ☒ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lewis EulertTitle President ESP Development Inc Date Dec 2, 1984

Subscribed and sworn to before me this 3rd day of December
19.84

Notary Public Vernita V. ScottDate Commission Expires 4/3/87

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Form ACO-1 (7-84)



VERNITA V. SCOTT
 State of Kansas
 My Appt. Exp. April 3, 1987

Sec 21, Twp. 14, Rge. 15

Operator Name ESP Development Inc. Lease Name Schmitt Well # 1

Sec. 21 Twp. 14S Rge. 15 East
West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Lansing 3142-45 Limestone white to cream, fine crystalline, dense to trace oomoldic porosity with slight leaching porosity with trace of scattered staining good with a fair cut with acid, no odor, trace of free oil after cut. COVERED BY DST #1.
Conglomerate 3322-26 Quartzose sandstone-medium grained, no intergranular porosity with high cementation, abundant pyrite inclusions, chert, red to yellow to white, sharp opaque; abundant chalky white limestone dense micrites with typical conglomeritic debris, no odor, no staining, no show.
Arbuckle 3341-3350 Dolomite-gray to white dense fine crystalline massive with trace gillsonitic residue in very poor fine crystalline porosity with trace of leaching, no odor, fair cut one piece with acid very poor show.
DST #1 Lansing 3111-3167 30"-30"-30"-30"--IH:1822#;
FH: 1772#; IF: 91-91#; ISIP: 153#;
FSIP: 102#; Temp. 108°. Recovery: 5' drilling mud, no show. Blow: Weak blow died in 5 minutes of first open. Weak blow died in 2 minutes of second open.

Name	Top	Bottom
Anhydrite	+937	
Topeka	-945	
Heebner	-1170	
Toronto	-1193	
Lansing	-1223	
BKC	-1459	
Conglomerate	-1461	
Arbuckle	-1492	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	258'	common	165	2% gel 3%CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
---------------	------	--------	-----------	-----------	--

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
				CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

