

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5738 EXPIRATION DATE _____OPERATOR Crude Producers Inc. API NO. 15-167-21,982-60-00ADDRESS Box 55 COUNTY RussellRussell, Kansas 67665 FIELD _____** CONTACT PERSON James H. Norris PROD. FORMATION _____
PHONE 913-483-4376PURCHASER _____ LEASE BlackADDRESS _____ WELL NO. #1DRILLING Revlin Drlg., Inc. WELL LOCATION SE NE NECONTRACTOR Box 293 990 Ft. from North Line andADDRESS Russell, Kansas 67665 330 Ft. from East Line ofthe NE (Qtr.) SEC 20 TWP 14 RGE 15 WPLUGGING Revlin Drlg., Inc. WELL PLAT _____ (OfficeCONTRACTOR Box 293 _____ Use Only)ADDRESS Russell, Kansas 67665 KCC ☒TOTAL DEPTH 3350' PBTD _____ KGS ☒SPUD DATE 9-13-82 DATE COMPLETED 9-18-82 SWD/REP _____ELEV: GR _____ DF _____ KB 1843' PLG. _____DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____Amount of surface pipe set and cemented set @ 248' DV Tool Used? _____THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Stanley C. Lingreen, being of lawful age, hereby certifiesI am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September,
19 82.MY COMMISSION EXPIRES: November 10, 1984** The person who can be reached by phone regarding any questions concerning this
information.

SEP 30 1982
WICHITA, KANSAS
09-3082

OPERATOR Crude Producers Inc.LEASE BlackSEC. 20 TWP. 14 RGE. 15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Sand & Shale, postrock	00	50		
Shale & Postrock	50	260		
Shale - Sand	260	790		
Shale	790	914		
Anhydrite	914	935		
Shale	935	1720		
Shale w/ Lime	1720	3065		
Lime	3065	3326		
Conglomerate	3326	3350		
No Logs				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	248	Com. Quick Set	160	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production <u>9-10-50</u>		Producing method (flowing, pumping, gas lift, etc.)	
Estimated Production <u>2700</u> bbls. I.P.		Gravity	
Oil		Gas	
Water %		Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		Perforations	