

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5184
Name Shields Oil Producers, Inc.
Address Shields Bldg.
City/State/Zip Russell, Kansas 67665

Purchaser Clear Creek, Inc.
818 Century Plaza Wichita, KS 67202

Operator Contact Person M. L. Ratts
Phone 913-483-3141

Contractor: License # 5655
Name Shields Drilling Co., Inc.

Wellsite Geologist Francis Whisler
Phone 913-483-3020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-26-85 9-2-85 9-11-85
Spud Date Date Reached TD Completion Date
3402 3310
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 255 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 936 feet
If alternate 2 completion, cement circulated from 936 feet depth to surface / 350 SX cmt

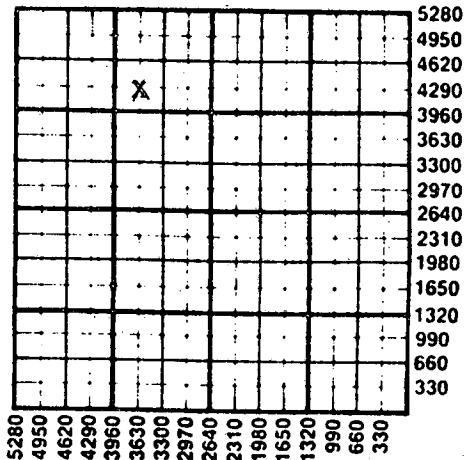
API NO. 15-167-22-652-00-00
County Russell
SW NE NW Sec. 20 Twp. 14 Rge. East West

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Schmitt Well # 1
Field Name Wildcat Alex, North

Producing Formation Kansas City
Elevation: Ground 1866 KB 1871

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-23,470

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Not Applicable

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Farm Pond (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Ratts

Title Production Supt. Date 9-20-85

Subscribed and sworn to before me this 20th day of Sept. 1985

Notary Public Ruth Phillips

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
OCT 10 1985
10-10-85
CONSERVATION DIVISION
Wichita, Kansas

Sec. 80 Twp. 14 Rge. 25W

SIDE TWO

Operator Name Shields Oil Producers, Inc. Lease Name Schmitt Well # 1

Sec. 20 Twp. 14 Rge. 15 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. #1 3093-3150 Times: 30-45-30-45 Rec. 60' Mud
 I.H.P. - 1665#; I.F.P. - 41#-50#; I.S.I.P. - 817#;
 F.F.P. - 58#-66#; F.S.I.P. - 800#; F.H.P. - 1647#

D.S.T. #2 3148-3190 Times: 30-45-60-45 Rec. 90' Gas
 and 90' SO & GCM. I.H.P. - 1740#; I.F.P. - 33#-41#;
 I.S.I.P. - 234#; F.F.P. - 50#-66#; F.S.I.P. - 259#
 F.H.P. - 1740#.

D.S.T. #3 3220-3265 Times: 30-45-60-45 Rec. 1170'
 Gas, 90' SO & GCM and 240' Mdy Gsy Oil. I.H.P. -
 1744#; I.F.P. - 58#-75#; I.S.I.P. - 892#; F.F.P. -
 100#-133#; F.S.I.P. - 825#; F.H.P. - 1741

D.S.T. #4 3265-3320 Times: 30-45-15 Rec. 10' Mud
 I.H.P. - 1774#; I.F.P. - 25#-25#; B.H.P. - 33#;
 F.H.P. - 1758#

Name	Top	Bottom
Anhydrite	926	963
Topeka Lm	2824	3036
Heebner Sh	3036	3040
Toronto Lm	3056	3070
Douglas Sh	3070	3088
L-KC Lm	3088	3324
Cherty Cong	3324	3383
Weathered Arb.	3333	RTD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	255	Quickset	125	
Production	7 7/8	4 1/2	9 1/2	3400	Common	125	
Stage Tool - 936' w/350 sacks							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3232-3235 & 3251-3254			1000 gal. 15% & 3000 -28%		3254	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
9-17-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20 Bbls		Not Measurable		50 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3232-3235
 Used on Lease Dually Completed 3251-3254
 Commingled

32-31-01