

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Oil, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Crude Producers Inc.

API NO. 15-167-21,919-00-00

ADDRESS Box 55-857

COUNTY Russell

Russell, Kansas 67665

FIELD Gorham EXT.

**CONTACT PERSON Stanley C. Lingreen

PROD. FORMATION _____

PHONE 913-483-5355

LEASE Zedja

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SW 1/4

DRILLING Revlin Drlg., Inc.

990 Ft. from East Line and

CONTRACTOR

990 Ft. from South Line of

ADDRESS Box 293

the SEC. 7 TWP. 14 RGE. 15 W

Russell, Kansas 67665

WELL PLAT

PLUGGING Revlin Drlg., Inc.

CONTRACTOR

ADDRESS Box 293

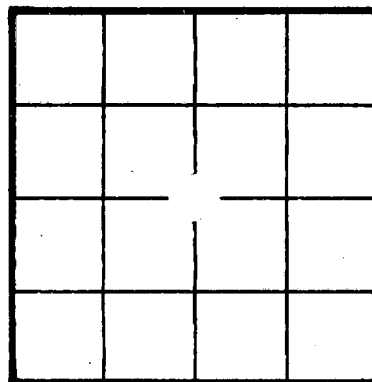
Russell, Kansas 67665

TOTAL DEPTH 3420' PBTD _____

SPUD DATE 5-18-82 DATE COMPLETED 5-23-82

ELEV: GR _____ DF _____ KB 1904'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC ☒
KGS ☒
(Office Use)

Amount of surface pipe set and cemented set @ 215 w/ 160. DV Tool Used? _____
sacks of Common Quick Set

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS, I, _____

James H. Norris OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner ~~KRXX~~(OF) Crude Producers Inc.

OPERATOR OF THE Zedja #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF June, 19 82.

(S) James H. Norris
Paula J. Gibson
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 10, 1984

RECEIVED
STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission JUN - 4 1982 required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION
Wichita Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Shells	0	218		
Shale, sand	218	630		
Shale	630	2235		
Shale w/ Lime	2235	2870		
Lime	2870	3420	R.T.D.	
<p>DST #1 (3113' to 3185') 66' of Anchor 110' very slightly oil cut mud 45-30-45-30 # FLOW PRESS 1701 F. 1690 FF 80 F FLOW PRESS 45-57 # CLOSED IN 527 F " 458 DST #2 3280' to 3330' 50' Anchor recovered 20' Drlg., mud died in 5 min 30-30-30-30 I FLOW PRESS 34-45 Logged F. CLOSED 114 F. 0 not TAKEN</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	215	Com Quick Set	160	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		
			Gravity		
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				Perforations	