

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6066
name Skyline Petroleum
address P. O. Box 70
Hays, Kansas 67601
City State Zip

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: license # 5381
name Big Springs Drilling, Inc.

Wellsite Geologist Jerry Green
Phone (913) 625-5155

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-6-84 8-11-84 8-11-84
Spud Date Date Reached TD Completion Date

3446'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 0 feet depth to 261 w/ 170 SX cmt

API NO. 15 - 051 - 23,962 - 00-00
County Ellis
155'S SW NE Sec 17 Twp 14S Rge 16W X West
(Location)

4135 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

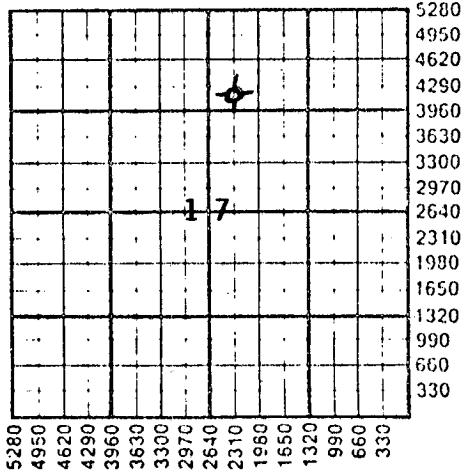
Lease Name Rohleder "B" Well# 2

Field Name

Producing Formation

Elevation: Ground 1909' KB 1914'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Stream
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water 5280 Ft North From Southeast Corner and (Stream, Pond etc.) 2640 Ft West From Southeast Corner Sec 30 Twp 14 Rge 16 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers
Title Accountant
Date 8/20/84

Subscribed and sworn to before me this 20th day of August 1984
Notary Public Darlene Pearson
My Appt. Exp. July 10, 1985

RECEIVED
STATE CORPORATION COMMISSION
AUG 21 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 MCC SWD/Rep NCPA
 KCS Plug Other (Specify)

Sec. 17 Twp. 14 Rge. 16W

SIDE TWO

Operator Name Skyline Petroleum Lease Name Rohleder B Well# 2 SEC 17 TWP 14S RGE 16W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DRILLERS LOG

Clay & Shale	0	266'
Shale	266'	540'
Sand	540'	675'
Shale	675'	1063'
Anhydrite	1063'	1074'
Shale	1074'	1460'
Shale & Sand	1460'	1974'
Shale & Lime	1974'	3446'
RTD	3446'	

Name	Top	Bottom
Topeka	2920	(-1006)
Heebner	3132	(-1218)
Toronto	3150	(-1236)
Lansing-K.C.	3179	(-1265)
Kansas City-Base	3413	(-1499)
Arbuckle	3427	(-1513)
R.T.D.	3446	(-1532)

DST #1: 3330-80 (15-15-15-15)
 Recovery: 10' drilling mud
 FP: 25-33, 33-42#
 SIP: 58 and 58#

DST #2: 3404-46 (15-15-15-15)
 Recovery: 10' drilling mud
 FP: 25-30, 30-35#
 SIP: 807, 882#

No Electric Log Run

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	261'	Common	170 SX	2% gel 3% ccl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease open hole perforation other (specify)