

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5252
name R. P. NIXON OPERATIONS
address 207 W. 12TH
City/State/Zip HAYS KS 67601

Operator Contact Person DAN NIXON
Phone 913-628-3834

Contractor: license # 5128
name JAY-LAN CORPORATION

Wellsite Geologist DAN NIXON
Phone 913-628-3834

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-20-85 6-25-85 6-25-85
Spud Date Date Reached TD Completion Date

3450'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 202 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1068' feet

If alternate 2 completion, cement circulated
from 202 feet depth to surf. w/ 135 SX cmt

API NO. 15-051-24,256-00-00
County ELLIS
SE SE NW Sec 17 Twp 14 Rge 16
(location)

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

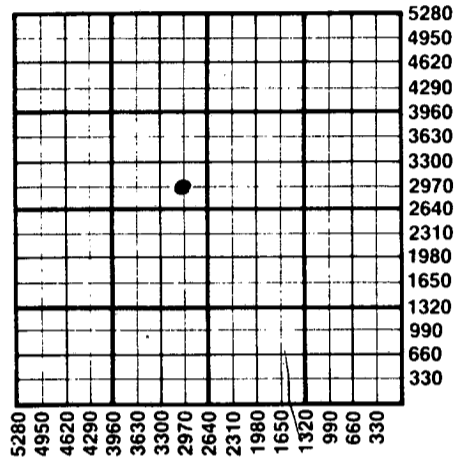
Lease Name JOSEPH Well# 1

Field Name Hertel, SW

Producing Formation LANSING

Elevation: Ground 1911 KB 1918

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

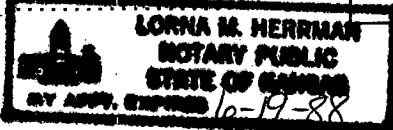
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title GEOLOGIST Date 8-2-85

Subscribed and sworn to before me this 2nd day of AUGUST 1985

Notary Public Lorna M. Herrman
Date Commission Expires 6-19-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

RECEIVED
AUG 14 1985
08-14-85
CONSERVATION DIVISION
Wichita, Kansas

Sec. 17 Twp. 14 Rge 16

Operator Name R. P. NIXON OPERATIONS Lease Name JOSEPH Well# 1 SEC 17 TWP 14 RGE 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
TOPEKA	2911'	
HEEBNER	3127'	
TORONTO	3145'	
LANSING	3176'	(-1258')
BASE OF KC	3406'	
CONGLOMERATE	3427'	
RTD	3450'	
LTD	3441'	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	28#	202'	60/40 POZ	135	
PRODUCTION	7 7/8"	4 1/2"	9.5#	3449'	50/50 POZ	280	6% GEL

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
LE	3202', 3314', 3356'	3000 GAL 28% ACID	PERFS

TUBING RECORD

size set at packer at Liner Run Yes No

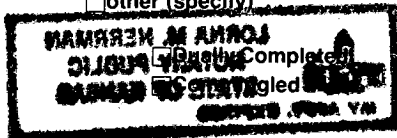
Date of First Production 7-15-85 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	11.6 Bbls	MCF	25.9 Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL



BJ-TITAN SERVICES COMPAN

15-051-24256-00-00

INVOICE DATE

07/08/85

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 200415 HOUSTON, TX - 77215
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PAGE 1	INVOICE NO. 282132
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AUTHORIZED BY LEON JACORS

PURCH. ORDER REF. NO.

R P NIXON OIL OPERATIONS
207 WEST 12TH
HAYS

67021 KC

125840007

LEASE NAME AND NUMBER 3888	STATE KS	COUNTY/PARISH ELLIS	CITY HAYS	DISTRICT NAME HAYS	DISTR. NO. 13104
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 07/03/85	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
112100	1.00	REPORTING TRAIL TUBING 30" TO 1500'	370.00	01	370.00
112100	250.00	PLUG PER FOOT PULCH 3/8" ST	0.40	01	100.00
112100	10.00	RELEASE CLIP, FROM NEAREST PAGE OF	1.00	01	10.00
112100	140.00	CLAMP	5.00	01	700.00
112100	140.00	PLUG	1.00	01	140.00
112100	10.00	BJ-TITAN GAL, PERMIT, TOLY GALER	1.20	01	12.00
112100	10.00	CLAMP	1.00	01	10.00
112100	10.00	RELEASE CLIP, FROM NEAREST PAGE OF	1.00	01	10.00
112100	10.00	PLUG PER FOOT PULCH 3/8" ST	1.00	01	10.00
112100	10.00	RELEASE CLIP, FROM NEAREST PAGE OF	1.00	01	10.00
A/C 717			SUBTOTAL		2775.00

ACCOUNT	3.000000 STATE TAX	01	300.00	11.00
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TAX EXEMPTION STATUS:

PAY THIS AMOUNT

15-051-24256-0000 7 85

CONTRACT NO. 282132

RECT CORRESPONDENCE TO: P.O. BOX 4442 HOUSTON, TX 77210
 TERMS: NET 30 DAYS FROM DATE OF CONTRACT
 REMIT TO: P.O. BOX 200416 HOUSTON, TX 77216

ORDER NO.

CUSTOMER
 NAME: R.P. Nissan Oil Operations
 NO: 25940007
 ADDRESS: [Blank]
 STATE: [Blank] ZIP CODE: [Blank]

DESCRIPTION OF WELL
 WELL NO. #1
 OIL/GAS: [Blank] NEW/OLD: [Blank]
 STATE: Kansas
 LEASE NAME: Joseph
 COUNTY/PARISH: Ellis
 FIELD NAME: Not Available
 CITY: [Blank]
 OWNER: R.P. Nissan Oil Operations
 MTA DISTRICT: [Blank]
 LEASE LINES: Not Available SE-SE-0111
 SURVEY LINES: [Blank]
 SURVEY: DRIVERS: Jim, Allen
 TRUCKS: 32 T45
 DIRECTIONS TO LOCATION: 1E-1S-112E - Victoria, Kansas
 SECTION, TOWNSHIP, RANGE: 17-14S-16W
 QUADRANT: [Blank]
 CONTRACTOR: SAS Int'l Well Services

AUTHORIZED BY: Leon Jacobs
 JOB INFORMATION: ROUND TRIP-MILES
 ARRIVED: [Blank] RELEASED: [Blank]
 H: 7:30 P: 7:08 85
 A: [Blank] M: [Blank] D: [Blank] Y: [Blank]
 HH: [Blank] MM: [Blank] A: [Blank] M: [Blank] D: [Blank] Y: [Blank]
 P: [Blank] 7 8 85
 TYPE OF JOB: Port Callon
 API OR IC NO.: [Blank]
 INJ. RATE (BPM): 3-300PSI
 WORKING WELL DEPTH: BP-2973 FT.

ST. NO. 33104 DISTRICT NAME: Hays Kansas SLSMAN NO. [Blank]

This contract must be signed before the job is started. The undersigned is authorized to execute this contract for services, materials, products and/or equipment. The back of this document. No additional substitutions and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN.

Handise delivered. [Blank]
 ment of the Customer. As such, the undersigned acknowledges that this contract is all of and only those terms and conditions appearing on the front and back of this document.
 SIGNED: Leon Jacobs (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
1.0.1.0.2.1.0.5	Price of Job	FT	1.00	\$370.00	\$370.00
1.0.1.0.2.1.1.0	Other Charges	FT	762 FT	418	\$314.92
1.0.1.0.2.9.0.0.5	Pump Truck Mileage	MILE	12 MILES	\$1.50	\$18.00
1.0.4.1.0.5.0.4	Cement (Class "A")	CF	1410 SKS	\$5.20	\$7332.00
1.0.4.1.5.0.1.8	Propan	CF	140 SKS	\$2.00	\$280.00
1.0.4.2.0.1.4.5	Gal	QWT	1512 lbs	\$0.75	\$1134.00
1.0.4.2.7.5.1.0	Sand	QWT	600 lbs	\$5.20	\$3120.00
1.0.9.0.0.0.9.5	Handling and Dumping	CF	300 SKS	922	\$276.60
1.0.9.4.0.1.1.5	Mileage (12 Miles - Hays Kansas)	TM	16.8	624	\$10488.00
	TOTAL				\$2775.28

SERVICE REPRESENTATIVE: Daniel Kas... PR. BOOK #07
 The above material and service ordered by the Customer and received by: Leon Jacobs (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

15-051-24256-06-00

NAME <i>B. P. Nixon Oil Operations</i>	CUST. NO.	DISTRICT NAME <i>Hays Kansas</i>	DIST. NO. <i>33104</i>
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ROUND TRIP <i>24</i> MILES	SERV. SUPERVISOR <i>Dan Korman</i>	JOB STARTED			JOB COMPLETED			TRANSMITTED	
		MM	DD	YY	MM	DD	YY	DATE	BY
		<i>7</i>	<i>8</i>	<i>85</i>	<i>7</i>	<i>8</i>	<i>85</i>		

EQUIPMENT PREFIX AND NUMBER	LEAVE DISTRICT		ARRIVE LOCATION		LEAVE LOCATION		ARRIVE DISTRICT		PUMPING TIME		LOADING DISTRICT NUMBER
	DAY OF MONTH	24 HOUR LOG TIME	DAY OF MONTH	24 HOUR LOG TIME	DAY OF MONTH	24 HOUR LOG TIME	DAY OF MONTH	24 HOUR LOG TIME	HRS	MIN.	
<i>P17408</i>	<i>8</i>	<i>7:00 AM</i>	<i>8</i>	<i>7:30 AM</i>	<i>8</i>	<i>4:00 PM</i>	<i>8</i>	<i>4:30 PM</i>	<i>-</i>	<i>-</i>	
<i>#32</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>4</i>	<i>-</i>	
<i>#745</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>-</i>	<i>-</i>	
EMPLOYEES											
INIT	NUMBER										
<i>DK</i>	<i>515-62-7834</i>	<i>8</i>	<i>7:00 AM</i>	<i>8</i>	<i>7:30 AM</i>	<i>8</i>	<i>4:00 PM</i>	<i>8</i>	<i>4:30 PM</i>		
<i>JK</i>	<i>513-40-6235</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>		
<i>AP</i>	<i>515-56-2342</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>		

COMMENTS
*Plug at 2973'. Treated at 1250 psi (100) Spotted 1 sk sand on plug Post Cellar at 1062'.
 Circulated with 280 sks of 50/150 pmg 6% gel Pumped to 42 bbl of tool. Closed tool.
 Cemented and circulated.*

PREPARED BY <i>Dan Korman</i>	DATE <i>7/8/85</i>	APPROVED BY <i>Dan Korman</i>	DATE
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