

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5329 EXPIRATION DATE 6-30-83

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,429-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION

PHONE 913 735 9225

PURCHASER LEASE Dortmund

ADDRESS WELL NO. 1

DRILLING Dreiling Oil, Inc. WELL LOCATION NE/4

CONTRACTOR ADDRESS Box 1000 2310 Ft. from North Line and

Victoria, KS 67671 2310 Ft. from East Line of

PLUGGING Dreiling Oil, Inc. WELL PLAT

CONTRACTOR ADDRESS Box 1000

Victoria, KS 67671

TOTAL DEPTH 3465' PBT

SPUD DATE 4-28-83 DATE COMPLETED 5-4-83

ELEV: GR 1902' DF 1904' KB 1907'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 167' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Alfred J. Dreiling]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of MAY,

1983.



[Signature of Paul Gross]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 7, 1984

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION

MAY 23 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post Rock	0'	70'		
Shale	70'	169'		
Shale	169'	525'		
Sand	525'	630'		
Shale	630'	815'		
Shale	815'	1003'		
Anhy.	1003'	1040'		
Shale	1040'	1295'		
Shale & Lime	1295'	1827'		
Shale	1827'	2017'		
Lime	2017'	2235'		
Lime & Shale	2235'	2458'		
Shale & Lime	2458'	2654'		
Lime	2654'	2819'		
Lime	2819'	3005'		
Lime	3005'	3106'		
Lime	3106'	3196'		
Lime	3196'	3200'		
Lime	3200'	3250'		
Lime	3250'	3254'		
Lime	3254'	3347'		
Lime	3347'	3444'		
Lime	3444'	3465'		
T.D.	3465'			
LOG TOPS				
ANHYDRITE	995	1033		
TOPEKA	2882			
HEERDER	3102			
TORONTO	3123			
LAUREL KC	3150			
KC BASE	3393			
CONGLOMERATE	3400			
ARBUCKLE NOT REACHED				
DST #1 3127-3200				
30-45-30-45 IFF 83-83, ISIP 425, FFP 83-83, FSIP 486				70' SLIGHT OIL SPECKED MUD.
DST #2 3210-3250				
30-30-30-30 IFF 42-42, ISIP 533, FFP 56-56, FSIP 472				65' SLIGHT OIL SPECKED MUD.
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		167'	sunset	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
PAUL CROSS	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	