

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO 15- 051-24,780 -00-00

Operator: License # 6284

Name: Vonfeldt Oil Operations, Inc.

Address 524 St. John

City/State/Zip Russell, KS 67665

Purchaser: _____

Operator Contact Person: Roy Vonfeldt

Phone (913) 483-6446

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: Brad Hutchison

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSU, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows: 02-27-92

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

2/6/92 2/11/92
Spud Date Date Reached TD Completion Date

County Ellis

30'N & 245'E Sec. 13 Twp. 14S Rge. 16 NE SW SW

1020' Feet from N (circle one) Line of Section

4045' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hammerschmidt B Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 1876' KB 1878'

Total Depth 3405' PBDT _____

Amount of Surface Pipe Set and Cemented at 257 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

RECEIVED
STATE CORPORATION COMMISSION
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) A17-12 DPA

Chloride content 4300 ppm Fluid volume 400 bbls

Deaerating method used N/A

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

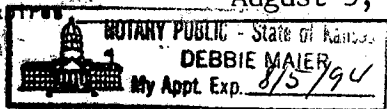
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roy Vonfeldt
Title President Date 2/25/92

Subscribed and sworn to before me this 25 day of Feb, 19 92.

Notary Public Debbie Maier

Date Commission Expires August 5, 1994



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Vonfeldt Oil Operations, Inc.

Lease Name Hammerschmidt B

Well # 1

Sec. 13 Twp. 14S Rge. 16W

East
 West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No

DST #1: 3141-3215' 45-45
Rec.: 130 Water Mud w/ a few specks of oil on top.
ISIP: 641 FFP: 97-114
ESIP: 617 HSH: 7786-1759
IFP: 81-89

Name	Formation Description	
	Top	Bottom
Anhydrite	967'	
Topeka	2848'	
Heebner	3073'	
Toronto	3093'	
Douglas	3110'	
L.K.C.	3124'	
Base K.C.	3353'	
Conglomerate	3367'	
R.T.D.	3405'	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of Casing	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Bags Used	Type and Percentage of Additives
Surface		8 5/8"	19	257	Common	135	60/40 POZ

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

LINING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

ORIGINAL

DRILLING WELL LOG

DATE COMMENCED: February 6, 1992
DATE COMPLETED: February 11, 1992

Vonfeldt Oil Operations, Inc.
HAMMERSCHMIDT #1-B
30°N & 245° E SNE-SW-SW
Sec. 13-14S-16W
Ellis County, Kansas

ELEVATION: 1881' K.B.
1887' D.F.
1876' G.L.

0 - 200'	Rock, Shale
200 - 260'	Sand, Shale
260 - 785'	Sand, Clay
785 - 967'	Shale
967 - 1007'	Anhydrite
1007 - 1325'	Shale
1325 - 1765'	Shale, Lime
1765 - 2045'	Lime, Shale
2045 - 2215'	Lime
2215 - 2445'	Lime, Shale
2445 - 2690'	Lime, Shale
2690 - 3040'	Lime
3040 - 3150'	Lime, Shale
3150 - 3215'	Lime
3215 - 3395'	Lime, Shale
3395 - 3405'	Shale, Lime
3405'	R.T.D.

FORMATION DATA

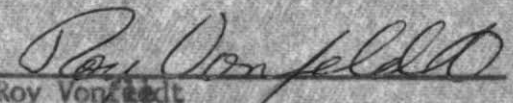
Anhydrite	967'
Base Anhydrite	1007'
TOPSRA	2848'
Heebner	3073'
Toronto	3093'
Douglas	3110'
L.K.D.	3124'
Base K.C.	3353'
Conglomerate	3367'
Arbuckle	None
R.T.D.	3405'

Surface Pipe: Set 19" 8 5/8"
casing at 25' with 135 sacks
60/40-poz., 2% gel, 3% cc.

AFFIDAVIT

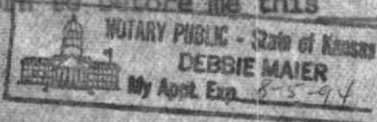
STATE OF KANSAS
COUNTY OF RUSSELL) ss

Roy Vonfeldt of lawful age, does swear and state that the facts
and statements hererin are true and correct to the best of his knowledge.



Roy Vonfeldt

Subscribed and sworn to before me this 20th day of February, 1992.

My Comm. Expires:



August 5, 1994


Debbie Maier, Notary Public

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-051-24780-00-00
ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1908

New

Home Office P. O. Box 31

Russell, Kansas 67665

Date	2-6-92	Sec.	13	Twp.	14s	Range	16w	Called Out	3:00pm	On Location	3:53pm	Job Start	4:00pm	Finish	4:30pm
Lease	HAMMERSCHMIDT		Well No.	B #1		Location			GORHAM 2 1/2 S 2 W 1 S		County	DEWELL		State	KANSAS
Contractor	VONFELDT - DRUG RIG #1														
Type Job	SURFACE														
Hole Size	12 1/4			T.D.	260'										
Csg.	8 5/8			19 #	Depth	257'									
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	15'			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace	15 1/2 ^{REL}										
Perf.															

Owner 1/4 E 1/4 N
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To VONFELDT OIL OPERATIONS INC.
 Street _____

City _____ State _____
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____
 X Darryl Kover

CEMENT

Amount Ordered 135 SK 6/40 2 1/2 gal 37 cc

Consisting of
 Common _____
 Poz. Mix _____
 Gel. _____
 Chloride _____
 Quickset _____

Handling 1.00 PER SK
 Mileage .04 PER TON MILE

Sub Total	
Total	

Floating Equipment _____

RECEIVED
 STATE CORPORATION COMMISSION

FEB 27 1992

CONSERVATION DIVISION
 Topeka, Kansas

EQUIPMENT		
Pumptrk #177	No.	Cementer
		Helper
		well
Pumptrk	No.	Cementer
		Helper
Bulktrk #213		Driver
Bulktrk		Driver
		Paul

DEPTH of Job	
Reference:	Pump Truck CHRG.
	2.00 PER MILE
1-8 5/8	WOODEN PLUG
	Sub Total
	Tax
	Total

Remarks:
Cement Circulated
[Signature]

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-051-24780-00-00
ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

2000

Date	2-11-92	Sec.	13	Twp.	14	Range	16	Called Out		On Location	8:30 PM	Job Start		Finish	12:15 AM
Lease	Hammerschmidt Well No. B-1			Location				Walker 2 1/2 S - 1 1/2 E - 1/4 N			County	Ellis	State	Kan	
Contractor	Van Feldt Dols Co #1														
Type Job	Plus														
Hole Size	7 7/8			T.D. 3405'											
Csg.	8 3/8			Depth 257'											
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To
 Van Feldt Oil Operation

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Darryl Nier

1/4 lbs per SK - Flo - Sack
 Amount Ordered - 185 - 60 per, 4 1/2 gal, 3% CC

EQUIPMENT

Pumptrk	No.	Cementer	Walt
	177	Helper	Will
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	213	Driver	Paul
Bulktrk		Driver	

Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

Handling 1.00 per SK
 Mileage 44 per SK/ mile

DEPTH of Job	
Reference:	Pumptruck
	2.00 per mile
	Sub Total
	Tax
	Total

Sales Tax	
Sub Total	
Total	

Remarks:

25	SKS	2	3335'
25	SKS	2	970'
100	SKS	2	450'
10	SKS	2	40'
10	SKS	100	100'
15	SKS	100	100'

Floating Equipment

STATE OF KANSAS
 COMMISSIONER OF REVENUE
 FEB 17 1992
 COMMISSION DIVISION
 Topeka, Kansas

Paul Jones