

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

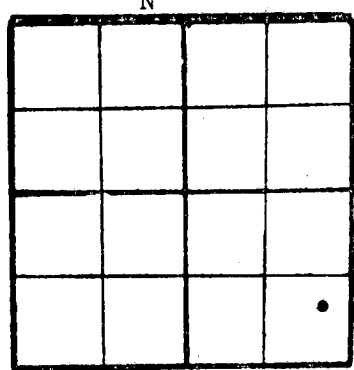
OPERATOR Edward P. Leiker API NO. 15-051-22649-08-00
 ADDRESS Box 335 COUNTY Ellis
Hays, KS 67601 FIELD W.C.
 **CONTACT PERSON Edward Leiker LEASE Robben
 PHONE 913-625-5310

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION NE SE SE

DRILLING CONTRACTOR Emphasis Oil Operations 740 Ft. from F S L Line and
 ADDRESS Box 506 330 Ft. from F E L Line of
Russell, KS 67665 the SE 1/4 SEC. 11 TWP. 14S RGE. 16W

PLUGGING CONTRACTOR Emphasis Oil Operations
 ADDRESS Box 506, Russell, KS 67665

TOTAL DEPTH 3431 PBTD _____
 SPUD DATE 10-16-81 DATE COMPLETED 10-21-81
 ELEV: GR DF KB 1900



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓
 MISC. ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	12 3/4	8 5/8	21#	162	Common	110	3%

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

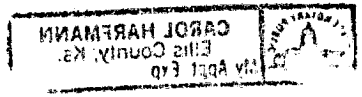
TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 21 1981 12-21-81

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Wichita, Kansas	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil (bbls)	Gas (MCF)	Water (%)
Disposition of gas (vented, used on lease or sold)	Producing interval (s)	D & A	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum Sand Depth 60
 Estimated height of cement behind pipe Surface

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No wire line log run				
Heeb	3099	-1199		
Lansing	3144	-1244		
B K C	3389	-1489		
Cong Chert	3398	-1498		
Arb	3404	-1504		
R T D	3440	-1540		
D T S No-1 3123 to 3185 15-30-45-0 1st weak blow 1" in B K T 2nd weak blow on top B K T - dead in 6 min. 70ft - Rotary mud				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS,
Edward P. Leiker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS
 OATH, DEPOSES AND SAYS:
 THAT HE IS FOR
 OPERATOR OF THE Robben LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 16 DAY OF Decr. 1981, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Edward P. Leiker

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16th DAY OF December 1981

Carol Harfmann
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-4-83

