

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5422
Name Abercrombie Drilling, Inc.
Address 801 Union Center
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Jack L. Partridge
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Mark Galyon
Phone 316-262-1841

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...11-22-86 ...11-30-85 ...11-30-85
Spud Date Date Reached TD Completion Date
...3444'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 292 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-051-24,358-00-00
County Ellis
100' SE East
C N/2 NW NW Sec. 10 Twp. 14S Rge. 16 West

4620 Ft North from Southeast Corner of Section
4850 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Griese Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1923 KB 1928

Section Plat

Section Plat grid with elevations 5280 to 330 on the right and 5280 to 330 on the bottom. An 'X' is marked in the top-left cell of the grid.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

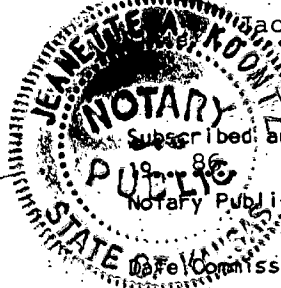
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
NE/4 Sec 5 Twp 14SRge 16 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Partridge
Jack L. Partridge, Vice-President Date 2-18-86



Subscribed and sworn to before me this 19th day of February, 1986
Notary Public Jeanette A. Koontz
My Commission Expires 10-23-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

FEB 20 1986 Form ACO-1 (7-84)

Sec. 1 Comp. Page 1 of 2

SIDE TWO

Operator NameAbercrombie Drilling, Inc..... Lease Name.....Griese.....Well #.....1.....

Sec.....10..... Twp.....14S..... Rge.....16..... East West County.....Ellis.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: (2881-2935) 30-30-30-30, Rec. 10' mud, IFPs: 40-40#, ISIP: 516#, FFPs: 40-40#, FSIP: 283#.

DST #2: (3162-3185) 30-45-30-45, Rec. 10' mud. IFPs: 50-30#, ISIP: 91#, FFPs: 30-30, FSIP: 60#.

DST #3: (3193-3210) 30-45-60-45, Rec. 20' GHOCM (10% gas, 2% oil), 60' SOCM (3% oil). IFPs: 50-50#, ISIP: 526#, FFPs: 50-50#, FSIP: 455#.

DST #4: (3237-3265) 30-30-30-30, Rec. 30' drilling mud. IFPs: 50-50#, ISIP: 202#, FFPs: 70-70#, FSIP: 101#.

DST #5: (3404-3452) 30-45-60-45, Rec. 300' watery mud. IFPs: 40-50#, ISIP: N/A, FFPs: 70-100#, FSIP: N/A (tool malfunction)

Name	Top	Bottom
Anhydrite	1016' (+ 912)	
B/Anhyd.	1060' (+ 868)	
Topeka	2902' (- 972)	
Heebner	3125' (-1197)	
Toronto	3145' (-1217)	
Lansing	3172' (-1244)	
B/KC	3405' (-1477)	
Arbuckle	3444' (-1516)	
RTD	3490' (-1562)	
LTD	3483' (-1555)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	12 1/2"	8-5/8"	20#	292'	Common	200	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

