

SIDE ONE
 (Rules 82-3-130 and 82-3-107)
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.
 DOCKET NO. NP _____

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9122 EXPIRATION DATE October 1984
 OPERATOR E & M Oil Operations API NO. 15-051-23,699-00-00
 ADDRESS P.O. Box 205 COUNTY Ellis
Victoria, KS 67671 FIELD Victoria, N
 ** CONTACT PERSON Earl Billinger PROD. FORMATION Arbuckle
 PHONE 735-2772 LEASE Dreiling Indicate if new pay.
 PURCHASER Permian Oil WELL NO. 1
 ADDRESS _____ WELL LOCATION SE/4
 DRILLING Dreiling Oil, Inc. 1430 Ft. from North Line and
 CONTRACTOR Box 1000 330 Ft. from East Line of
 ADDRESS Victoria, KS 67671 the SE (Qtr.) SEC 6 TWP 14 RGE 16 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3540' PBTD _____
 SPUD DATE 11-8-83 DATE COMPLETED 11-13-83
 ELEV: GR 1954' DF 1956' KB 1959'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 170' DV Tool Used? _____
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl Billinger, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January, 1984.
 (Name)
 TWYLA M. GERSTNER
 STATE NOTARY PUBLIC
 Ellis County, Kansas
 My Commission Expires _____
 (NOTARY PUBLIC)
 RECEIVED
 STATE CORPORATION COMMISSION
 MY COMMISSION EXPIRES: 6-27-84

Side TWO OPERATOR E & M Oil Operations LEASE NAME Dreiling SEC 6 TWP 14 RGE 16 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale	0'	177'	Stone Corral	1081+878
Shale	177'	576'	Topeka	2959-1000
Sand	576'	728'	Heebner	3182-1223
Shale	728'	1019'	Toronto	3202-1243
Shale	1019'	1081'	Lansing	3228-1269
Anhy.	1081'	1123'	B/Kansas City	3456-1497
Shale	1123'	1540'	Penn Congl	3466-1507
Lime & Shale	1540'	1925'	Arbuckle	3470-1511
Shale & Lime?	1925'	2200'	LTD	3540-1581
Shale & Lime	2200'	2395'	RTD	3540-1581
Lime & Shale	2395'	2636'	TD in Arbuckle	
Lime & Shale	2636'	2935'		
Lime & Shale	2935'	3082'		
Lime	3082'	3236'		
Lime	3236'	3351'		
Lime	3351'	3448'		
Lime	3448'	3477'		
Lime	3477'	3508'		
Lime	3508'	3540'		
T.D.	3540'			

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		170'	sunset	130	
Production		4 1/2"		3538'	common	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/8 SSB2	3472-3476

TUBING RECORD		
Size	Setting depth	Packer set at
2 1/2	4ft. off bottom	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% Mud Acid	3472-3476

Date of first production Jan. 2, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34
Estimated Production-I.P. 25 bbls.	Gas MCF	Water 65 % 65 bbls.
Disposition of gas (vented, used on lease or sold) Vented		Gas-oil ratio CFPB

Perforations