

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6246 EXPIRATION DATE 7-1-84
OPERATOR Bennett & Schulte Oil Company API NO. 15-167-22,241-00-00
ADDRESS 112 West 7th St., Box 329 Russell, Kansas COUNTY Russell FIELD Heim
** CONTACT PERSON Ralph L. Schulte PHONE 913-483-2721 PROD. FORMATION Arbuckle

PURCHASER Phillips Petroleum Company LEASE Teppe "B"
ADDRESS Bartlesville, Okla. WELL NO. 2
DRILLING Lawbanco, Drilling, Inc. 330 Ft. from East Line and
CONTRACTOR 330 Ft. from South Line of
ADDRESS Natoma, Kansas the SE (Qtr.) SEC 16 TWP 14 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS
WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3265 PBTD
SPUD DATE 10/26/83 DATE COMPLETED 12/31/83
ELEV: GR DF KB 1716
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 611' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Reginald Bennett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Reginald Bennett
Reginald Bennett

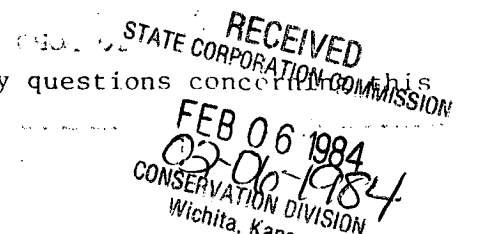


SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of January 1984

Ralph L. Schulte
(Ralph L. Schulte)
Ralph L. Schulte

MY COMMISSION EXPIRES: February 2, 1985

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR Bennett & Schulte Oil Co. LEASE NAME Type (B) SEC 16 TWP 14 RGE 12 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
0 to 580 Sand and shale				
580 to 607 Sand and shale				
607 to 638 Anhydrite				
638 to 1000 Sand and shale				
1000 to 2074 Sand and shale				
2074 to 2260 Sand and shale				
2260 to 2664 Shale and lime				
2664 to 3049 Lime and shale				
3049 to 3211 Shale and lime				
3211 to 3265 Lime and shale				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		611'	60/40 Poc	300	Quikset
Production	7 7/8"	5 1/2		3265'	common	100	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3297-3299'

TUBING RECORD		
Size	Setting depth	Packer set at
2 1/2"	3198	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals acid	

Date of first production 1-2-84	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 30 °
Estimated Production-I.P. 10 BOPD	Gas 310 BOPD	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		BW PD Perforations

Side TWO
OPERATOR

~~Dennett & Schultz Oil Co.~~

LEASE NAME

~~Traco (B)~~

SEC

TWP

RGE

(E)
(W)

WELL NO

2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
0 to 580 Sand and shale			Heebner	2762 -1046
580 to 607 Sand and shale			Lsg.-KC	2847 -1131
607 to 638 Anhydrite			Conglomerate	3172 -1456
638 to 1000 Sand and shale			Arbuckle	3193 -1477
1000 to 2074 Sand and shale			Rotary TD	3265 -1549
2074 to 2260 Sand and shale			Log TD	3258 -1542
2260 to 2664 Shale and lime				
2664 to 3049 Lime and shale				
3049 to 3211 Shale and lime				
3211 to 3265 Lime and shale				

DST # 1 3155-3211 Arbuckle Open 30 min., Shut in 30 min.,
Open 30 min., Shut in 30 min.,
Blow: Initial - strong - off bottom in 5 min.
Final - strong - decreasing to fair

Recovery 420 feet of muddy water with a scum of oil.

Pressures: IHMP: 1670 # IFP: 97# - 167#
ISIP: 875# FFP: 208# - 222#
FSIP: 833# BHR: 1050
FHMP: 1600#

DST # @ 3199-3211 Arbuckle

No test. Lacked 8 feet of getting to bottom.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		611'	60/40 Poc	300	Guliset
Production	7 7/8"	5 1/2		3265'	COMMON	100	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3297-3299'

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	3198	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals acid	

Date of first production

1-2-54

Producing method (flowing, pumping, gas lift, etc.)

Flowing

Gravity

30 °

Estimated

Oil

10 BOPD

Gas

bbls.

Water

310

MCF

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations