

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5184
name Shields Oil Producers, Inc.
address Shields Bldg.
City/State/Zip Russell, Kansas 67665
Operator Contact Person M. L. Ratts
Phone 913-483-3141
Contractor: license # 5655
name Shields Drlg. Co., Inc.
Wellsite Geologist Francis Whisler
Phone 913-483-3020

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

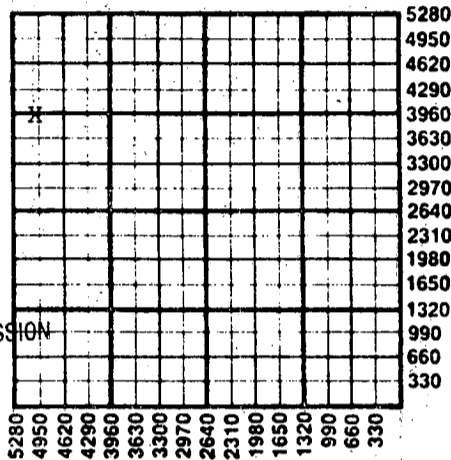
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-27-84 7-4-84 7-4-84
Spud Date Date Reached TD Completion Date
3300
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 665 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-167-22,403-00-00
County Russell
W/2 W/2 NW Sec 14 Twp 14 Rge 12
3960 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)
Lease Name Feil Well# 1
Field Name Wildcat
Producing Formation None
Elevation: Ground 1792 KB 1797

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUL 19 1984
07-19-1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # Not Applicable
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Farm Pond (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

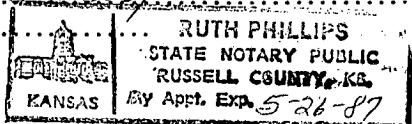
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Ratts
Title Production Engineer Date July 9, 1984
Subscribed and sworn to before me this 9th day of July, 1984
Notary Public Ruth Phillips
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 14 Twp 14 Rge 12

Operator Name Shields Oil Producers, Inc. Lease Name Feil Well# 1 SEC. 14 TWP. 14 RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
D.S.T. #1 2921-2964 Times: 30-45-45-45 Rec. 30' Mud		Anhydrite	655	690
I.H.P.	- 1627#	Heebner Sh	2831	2835
I.F.P.	- 48# to 57#	Toronto Lm	2850	2865
I.S.I.P.	- 891# Rising	Douglas Sh	2865	2915
F.F.P.	- 65# to 65#	L-KC Lm	2915	3189
F.S.I.P.	- 867# Rising	Cong Chert	3241	3273
F.H.P.	- 1607#	Weathered Arb.	3273	T.D.

D.S.T. #2 3090-3160 Times: 15-45-45-45 Rec. 300' Wtr	
I.H.P.	- 1826#
I.F.P.	- 81# to 89#
I.S.I.P.	- 924# Static
F.F.P.	- 105# to 187#
F.S.I.P.	- 875# Rising
F.H.P.	- 1809#

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	665	Quickset	350	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD size set at packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL