

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6598
Name M.V.R.C. Oil Operations
Address 132 Cindy Drive
City/State/Zip Russell, KS 67665

Purchaser Clear Creek

Operator Contact Person Marvin Mader
Phone 913-483-2911

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Brad Hutchison
Phone 913-483-6637

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11/16/84 11/22/84 11/22/84
Spud Date Date Reached TD Completion Date

3215
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet
If alternate 2 completion, cement circulated from 261 feet depth to 346 ft 1.25 SX cmt

API NO. 15-167-22,498-00-00

County Russell
100' E of
SW SW SW Sec 14 Twp 14S Rge 12 East West

330 Ft North from Southeast Corner of Section
4850 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

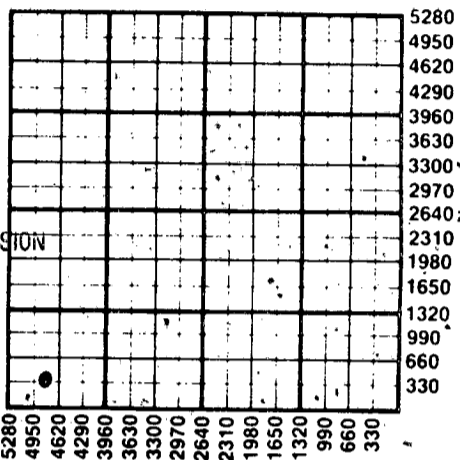
Lease Name Walter Well # 1

Field Name Bissel

Producing Formation Arbuckle

Elevation: Ground 1732 KB 1737

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
01-17-1985
JAN 17 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater 325 Ft North from Southeast Corner (Well) 325 Ft West from Southeast Corner of Sec 20 Twp 14S Rge 12 East West

Surface Water 4900 Ft North from Southeast Corner (Stream, pond etc) 360 Ft West from Southeast Corner Sec 20 Twp 14S Rge 12 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

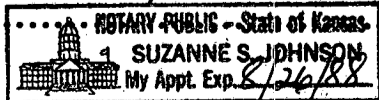
Signature Marv E. Mader

Title Partner Date 1-10-1985

Subscribed and sworn to before me this 10th day of January 1985

Notary Public Suzanne S. Johnson

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Section 14 Twp 14S Rge 12W

Operator Name M. V. R. C. Oil Operations Lease Name Walter Well # 1

Sec. 14 Twp. 14S Rge. 12 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Top soil & sand 0 - 30'
 Shale 30 - 264
 Sand & shale 264 - 604
 Anhydrite 604 - 638
 Sand & shale 638 - 803
 Shale & shells 803 - 1743
 Shale 1743 - 2628
 Shale & lime 2628 - 2915
 Lime & shale 2915 - 3215 RTD

Name	Top	Bottom
Anhydrite	604	638
Huebner	2775	2794
Toronto	2795	2809
Douglas	2810	2860
Kansing	2861	3126
Base Kansas City	3127	3145
Conglomerate shale	3146	3182
Conglomerate chert	3183	3201
Arbuckle	3202	
RTD	3215	

DST #1 3205 - 3215
 45 - 30 - 45 - 30 Blow - Weak, building to fair
 Rec. 60' of oil cut mud - 60' of heavy oil cut mud
 (Top 30' 10% mud 12% water, 78% oil - next 30' 48% mud
 = 20% water, 32% oil - Bottom 60' 80% mud, 20% oil)
 Pres. FSIP 961 psi FSIP 470 psi
 FFP 55-64 psi FFP 73-83 psi HSH 1811-1768 psi

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"		261	60/40 Poz	175	2% gel, 3% c.c.
Production	7-7/8"	5-1/2"	14	3211	Common	150	2% gel, 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	Open hole from 3211-3215	= 250 gal. of 15% = perforated with 250 gal of 15%	3211-3215

TUBING RECORD Size 2 7/8" Set At 3211 Packer at Yes No

Date of First Production 1-4-1985 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	38 Bbls	MCF	350 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3211 to
 Used on Lease Dually Completed 3215
 Commingled