AFFIDAVIT OF COMPLETION FORM   ACO-1 WELL HISTORY

Compt._____

(Rules 82-3-130 and 82-3-107)   DOCKET NO. NP_____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
F _____Letter requesting confidentiality attached.

C _____Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5184   EXPIRATION DATE   6-30-84

OPERATOR   Shields Oil Producers, Inc.   API NO.   15-167-22,245-00-00

ADDRESS   Shields Bldg.   COUNTY   Russell

            Russell, Kansas 67665   FIELD   Beisel

** CONTACT PERSON   M. L. Ratts   PROD. FORMATION_____
            PHONE   913-483-3141   _____ Indicate if new pay.

PURCHASER_____   LEASE   Mahoney

ADDRESS _____   WELL NO.   1

         _____   WELL LOCATION   SW SW SW

DRILLING   Shields Drlg., Co., Inc. #5655   330 Ft. from   South   Line and
CONTRACTOR
ADDRESS   Shields Bldg.   330 Ft. from   West   Line of (X)

             Russell, Kansas 67665   the SW (Qtr.)SEC 11 TWP 14 RGE 12 (W).

PLUGGING   Shields Drlg., Co., Inc. #164   WELL PLAT   (Office
CONTRACTOR   Use Only)
ADDRESS   Shields Bldg.   KCC ✓

             Russell, Kansas 67665   KGS ✓

TOTAL DEPTH   3325   PBTD_____   SWD/REP____
                                                                           PLG.____
SPUD DATE 11-3-83   DATE COMPLETED   11-9-83   NGPA____

ELEV: GR 1809   DF   1811   KB   1814

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE_____.

Amount of surface pipe set and cemented   691   DV Tool Used?   No   .

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
(Dry) Disposal, Injection, Temporarily Abandoned.   If OWWO, indicate type of re-
completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
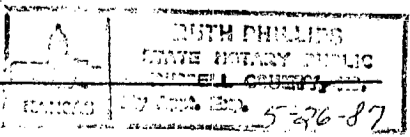AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

                          A F F I D A V I T

_____M. L. Ratts_____, being of lawful age, hereby certifies
that:
        I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

                                                    _____
                                                              (Name)

        SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of _____,
19 83 .

                                                    _____
                                                          (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this
information.
                                                    CONSERVATION DIVISION
                                                      Wichita, Kansas

Side TWO
OPERATOR Shields Oil Producers, Inc. LEASE NAME Mahoney   SEC 11 TWP 14 RGE 12 (W)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
__X__ Check if no Drill Stem Tests Run.				
__X__ Check if samples sent Geological Survey.			Anhydrite	683
			Heebner Sh	2860
			Toronto Lm	2878
			Douglas Sh	2894
			Lansing-KC	2944
			Base KC	3216
			Conglomerate	3282
			Arbuckle Dol	3312

If additional space is needed use Page 2

CASING RECORD (New) or (Used)
Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	691	Quickset	300	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity

Estimated Production-I.P. | Oil ___ bbls. | Gas ___ MCF | Water ___ % bbls. | Gas-oil ratio ___ CFPB

Disposition of gas (vented, used on lease or sold)

Perforations