

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6246 EXPIRATION DATE 6-30-83

OPERATOR Bennett & Schulte Oil Company API NO. 15-051-23,199-00-00

ADDRESS Box 329 COUNTY Ellis

Russell, Kansas 67665 FIELD Hammerschmidt North

** CONTACT PERSON Ralph Schulte PROD. FORMATION None

PHONE 913-483-2721

PURCHASER LEASE Schulte "A"

ADDRESS WELL NO. 1

DRILLING Contractor Lawbanco Drilling, Inc. WELL LOCATION C of S/2 N/2 NW/4

ADDRESS Box 289 1090 Ft. from North Line and

Natoma, Kansas 67651 1320 Ft. from West Line of

PLUGGING Contractor Lawbanco Drilling, Inc. the NW (Qtr.) SEC 1 TWP 14 RGE 16 W

ADDRESS Box 289

Natoma, Kansas 67651

TOTAL DEPTH 3440 PBTD

SPUD DATE 10-11-82 DATE COMPLETED 10-17-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 278' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Reginald Bennett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Reginald Bennett (Signature)

(Name) Reginald Bennett

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of November

19 82

MY COMMISSION EXPIRES: February 2, 1985.

Ralph L. Schulte (Signature) (NOTARY PUBLIC) Ralph L. Schulte

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION NOV 19 1982 CONSERVATION DIVISION Wichita, Kansas 11-19-82

OPERATOR Bennett & Schulte Oil Co. LEASE Schulte "A" SEC. 1 TWP. 14 RGE. 16 W

15-051-23199-00-00

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 285 Shale and sand				
285 to 1009 Sand and shale				
1009 to 1048 Anhydrite				
1048 to 1515 Shale and sand				
1515 to 2090 Sand and shale				
2090 to 2280 Shale and shells				Elev. 1910RB
2280 to 2487 Shale and shells				
2487 to 2940 Shale and lime			Anhydrite	1009
2940 to 3203 Shale and lime			B/Anhy	1048
3202 to 3268 Lime			Topeka	2887
3268 to 3434 Shale and lime			Heebner	3105
3434 to 3440 Lime RTD			Toronto	3124
			L-KC	3152
			B/KC	3389
			Conglomerate	3399
			Arbuckle	3419
			RTD	3440

DST # 1 from 3385 to 3440 - Recovered 20' of watery mud. Initial Closed-in Pressure 308# - Final Closed-in 188#. Open 30", Shut-in 30"; Flow Period 30", Final Shut-in 30".

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	28	284	common	175	Quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION PER 24 HOURS

Oil	Gas	Water	Gas-oil ratio
bbis.	bbis.	MCF	bbis.

Disposition of gas (vented, used on lease or sold)

Perforations