

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5669 EXPIRATION DATE June 30, 1984

OPERATOR Helberg Oil Company API NO. 15-051-23523 -00-00

ADDRESS Box 32 COUNTY Ellis

Morland, Ks. 67650 FIELD Wildcat

** CONTACT PERSON Jerry M. Helberg PROD. FORMATION

PHONE 913-627-5665

PURCHASER LEASE Kuhn

ADDRESS WELL NO. 1

WELL LOCATION C S/2 N/2

DRILLING Helberg Oil Company 1770 Ft. from North Line and

CONTRACTOR Box 32 2640 Ft. from East Line of

ADDRESS Morland, Ks. 67650 the (Qtr.) SEC 1 TWP 14 RGE 17 (W).

PLUGGING Sun Oilwell Cementing

CONTRACTOR

ADDRESS Hays, Ks. 67601

TOTAL DEPTH 3555' PBSD

SPUD DATE June 29-1983 DATE COMPLETED July 6, 1983

ELEV: GR 1923' DF KB 1928'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 201' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry M. Helberg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry Helberg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of July

Coleen A. Waggoner
(NOTARY PUBLIC)
Coleen A. Waggoner

MY COMMISSION EXPIRES: March 11, 1986

RECEIVED
AUG 22 1983
08-22-83
WICHITA, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR

Helberg Oil Company

LEASE

Kühn

~~INDEX~~

SEC. 2

TWP.14

RGE. 17

W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.**

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Sand & Shale	0	83		
Sand & Shale	83	226		
Shale	226	821		
Shale	821	1311		
Anhydrite	1089	1136		
Shale	1311	1641		
Shale	1641	1851		
Lime & Shale	1851	1992		
Lime & Shale	1992	2140		
Lime & Shale	2140	2263		
Lime & Shale	2263	2427		
Lime & Shale	2427	2551		
Lime & Shale	2551	2706		
Lime & Shale	2706	2845		
Lime & Shale	2845	2968		
Lime & Shale	2968	3090		
Lime	3090	3210		
Lime	3210	3277		
Lime	3277	3340		
Lime	3340	3401		
Lime	3401	3459		
Lime	3459	3545		
Lime	3545	3555		
T.D.	3555			
D&A				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	201'	Common	135		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Estimated Production - T.P.	Oil	Gas	Water %
	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
		CFPB	
		Perforations	